TOWN OF EDENTON, NORTH CAROLINA

North Carolina

AUDIT REPORT June 30, 2018

	EXHIBIT	PAGE NUMBER
Financial Section		
List of Principal Officials		i
Independent Auditor's Report		1-2
Management's Discussion and Analysis		3-13
Basic Financial Statements:		
Government-Wide Financial Statements:		
Statement of Net Position	1	14
Statement of Activities	2	15
Fund Financial Statements:		
Balance Sheet - Governmental Funds	3	16
Reconciliation of the Governmental Funds Balance Sheet to the Statement of Net Position	3	17
Statement of Revenues, Expenditures, and Changes in Fund Balances - Governmental Funds	4	18
Reconciliation of the Statement of Revenues, Expenditures, and Changes in Fund Balances of Governmental Funds to the Statement of Activities	4	19
Statement of Revenues, Expenditures, and Changes in Fund Balance - Budget and Actual - General Fund	5	20
Statement of Fund Net Position - Proprietary Funds	6	21
Statement of Revenues, Expenses, and Changes in Fund Net Position - Proprietary Funds	7	22
Statement of Cash Flows - Proprietary Funds	8	23
Notes to the Financial Statements		24-50

	<u>EXHIBIT</u>	PAGE NUMBER
Required Supplemental Financial Data:		
Schedule of Town's Proportionate Share of Net Pension Liability (LGERS)		60
Schedule of Town's Contributions (LGERS)		61
Schedule of Town's Proportionate Share of Net Pension Liability (FRSWPF)		62
Schedule of Changes in Total Pension Liability (LEOSSA)		63
Schedule of Total Pension Liability as a Percentage of Covered Payroll (LEO	SSA)	64
Schedule of Changes in the Total OPEB Liability and Related Ratios		65
Combining and Individual Fund Statements and Schedules:		
Schedule of Revenues, Expenditures, and Changes in Fund Balance - General Fund - Budget and Actual		66-69
Combining Balance Sheet - Non-major Governmental Funds		70
Combining Statement of Revenues, Expenditures, and Changes in Fund Balances - Non-major Governmental Funds		71
Schedules of Revenues, Expenditures, and Changes in Fund Balance - Budget and Actual		
North Carolina Housing Finance Grant Fund		72
Jimbo's Jumbos Fund		73
New Police Station Fund		74
Enterprise Funds: Schedules of Revenues and Expenditures - Budget and Actual (NON-GAAP)		
Electric Fund		75-76
Airport Fund		77
Water and Sewer Fund		78-79
Waste Water Treatment Plant Capital Project Fund		80
Waste Water Abatement Capital Project Fund		81
Water Treatment Plants Capital Project Fund		82

TOWN OF EDENTON, NORTH CAROLINA TABLE OF CONTENTS JUNE 30, 2018

Other Schedules:	EXHIBIT	PAGE NUMBER
Schedule of Ad Valorem Taxes Receivable		83
Analysis of Current Tax Levy - Town-Wide Levy		84
Compliance Section:		
Report on Internal Control Over Financial Reporting And On Compliance and Other Matters Based On An Audit Of Financial Statements Performed in Accordance with <i>Government Auditing Standards</i>		A-1
Report On Compliance With Requirements Applicable to Each Major Federal Program and Internal Control Over Compliance in Accordance With OMB Uniform Guidance and the State Single Audit Implementation Act		A-3
Schedule of Findings and Responses		A-5
Corrective Action Plan		A-9
Schedule of Prior Year Audit Findings		A-11
Schedule of Expenditures of Federal and State Awards		A-12



TOWN OF EDENTON, NORTH CAROLINA LIST OF PRINCIPAL OFFICIALS JUNE 30, 2018

TOWN COUNCIL

Roland Vaughan, Mayor

Steve Biggs, Mayor Pro-Tem Roscoe Poole, Jr. Elton Bond, Jr. Craig Miller Samuel Dixon Jimmy Stallings

M. H. Hood Ellis, Town Attorney

Administrative and Financial Staff

Anne-Marie Knighton, Town Manager Virginia Smith, Finance Officer

Henry King, Jr., Police Chief Vacant, Fire Chief Vacant, Electric Director Corey Gooden, Public Works Director Harry Davis, Airport Manager Janis Belch, Code Enforcement Officer Tammy Woodley, Human Resources Technician Elizabeth Bryant, Town Planner Bud Powell, Purchasing Agent



Independent Auditor's Report

To the Honorable Mayor and Town Council Town of Edenton, North Carolina

Report on the Financial Statements

I have audited the accompanying financial statements of the governmental activities, the business-type activities, each major fund, and the aggregate remaining fund information of the Town of Edenton, North Carolina, as of and for the year then ended June 30, 2018, and the related notes to the financial statements, which collectively comprise the Town of Edenton's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statement that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

My responsibility is to express opinions on these financial statements based on my audit. I conducted the audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that I plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, I express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

I believe that the audit evidence I have obtained is sufficient and appropriate to provide a basis for my audit opinions.

Opinions

In my opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the governmental activities, business-type activities, each major fund, and the aggregate remaining fund information of the Town of Edenton, North Carolina as of June 30, 2018, and the respective changes in financial position and cash flows, where applicable, thereof and the respective budgetary comparison for the General Fund for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the Management's Discussion and Analysis presented on pages 3 through 13, the Other Postemployment Benefits' Schedule of Changes in the Total OPEB Liability and related Ratios on page 65, the Local Government Employees' Retirement System's Schedules of the Proportionate Share of Net Pension Liability and Contributions, on pages 60-61, respectively, the Firefighters' and Rescue Squad Workers' Pension Fund's Schedule of the Proportionate Share of Net Pension Liability on page 62, and the Law Enforcement Officers' Special Separation Allowance's Schedules of the Changes in Total Pension Liability and Total Pension Liability as a Percentage of Covered Payroll, on pages 63-64, respectively, be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. I have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge obtained during the audit of the basic financial statements. I do not express an opinion or provide any assurance on the information because the limited procedures do not provide me with sufficient evidence to express an opinion or provide any assurance.

Supplementary and Other Information

My audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise the Town of Edenton's basic financial statements. The combining and individual non-major fund financial statements and schedules, budgetary schedules and other schedules, as well as the accompanying schedule of expenditures of federal and State awards as required by *Title 2 U.S. Code of Federal Regulations (CFR) Part 200*, Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards, and the State Single Audit Implementation Act, are presented for purposes of additional analysis and are not a required part of the basic financial statements.

The combining and individual fund statements, budgetary schedules, other schedules, and the accompanying schedule of expenditures of federal and State awards are the responsibility of management and were derived from and relate directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In my opinion, the combining and individual non-major fund financial statements, budgetary schedules, other schedules, and the accompanying schedule of expenditures of federal and State awards are fairly stated, in all material respects, in relation to the basic financial statements taken as a whole.

Other Reporting Required by Government Auditing Standards

Willhome, CRAPC.

In accordance with *Government Auditing Standards*, I have also issued my report dated November 2, 2018 on my consideration of the Town of Edenton's internal control over financial reporting and our tests of its compliance with certain provisions of laws, regulations, contracts, grant agreements, and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Town of Edenton's internal control over financial reporting and compliance.

Edenton, North Carolina November 2, 2018

Management's Discussion and Analysis

As management of the Town of Edenton, we offer readers of the Town of Edenton's financial statements this narrative overview and analysis of the financial activities of the Town for the fiscal year ended June 30, 2018. We encourage readers to read the information presented here in conjunction with additional information that we have furnished in the Town's financial statements, which follow this narrative.

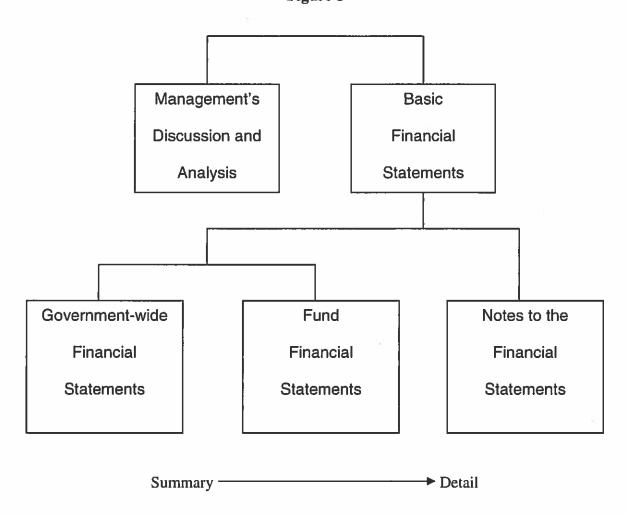
Financial Highlights

- The assets and deferred outflows of resources of the Town of Edenton exceeded its liabilities and deferred inflows of resources at the close of the fiscal year by \$17,040,694 (net position).
- The government's total net position *increased* by \$104,385 primarily due to *increases* in the *business-type* activities net position.
- As of the close of the current fiscal year, the Town's governmental funds reported combined ending fund balances of \$2,464,177 a decrease of \$544,965 in comparison with the prior year. Approximately 25.8 percent, or \$635,099, of this total amount is available for spending at the government's discretion (unassigned fund balance).
- At the end of the current fiscal year, unassigned fund balance for the General Fund was \$635,099 or 9.85 percent of total general fund expenditures for the fiscal year.

Overview of the Financial Statements

This discussion and analysis is intended to serve as an introduction to Town of Edenton's basic financial statements. The Town's basic financial statements consist of three components; 1) government-wide financial statements, 2) fund financial statements, and 3) notes to the financial statements (see Figure 1). The basic financial statements present two different views of the Town through the use of government-wide statements and fund financial statements. In addition to the basic financial statements, this report contains other supplemental information that will enhance the reader's understanding of the financial condition of the Town of Edenton.

Required Components of Annual Financial Report Figure 1



Basic Financial Statements

The first two statements (Exhibits 1 and 2) in the basic financial statements are the **Government-wide Financial Statements**. They provide both short and long-term information about the Town's financial status.

The next statements (Exhibits 3 through 8) are **Fund Financial Statements**. These statements focus on the activities of the individual parts of the town's government. These statements provide more detail than the government-wide statements. There are three parts to the Fund Financial Statements: 1) the governmental funds statements; 2) the budgetary comparison statements; and 3) the proprietary fund statements.

The next section of the basic financial statements is the **notes**. The notes to the financial statements explain in detail some of the data contained in those statements. After the notes, **supplemental information** is provided to show details about the Town's individual funds. Budgetary information required by the General Statutes also can be found in this part of the statements.

Government-wide Financial Statements

The government-wide financial statements are designed to provide the reader with a broad overview of the Town's finances, similar in format to a financial statement of a private-sector business. The government-wide statements provide short and long-term information about the Town's financial status as a whole.

The two government-wide statements report the Town's net position and how they have changed. Net position is the difference between the Town's total assets and total liabilities. Measuring net position is one way to gauge the Town's financial condition.

The government-wide statements are divided into two categories: 1) governmental activities and 2) business-type activities. The governmental activities include most of the Town's basic services such as public safety, parks and recreation, and general administration. Property taxes and state and federal grant funds finance most of these activities. The business-type activities are those that the Town charges customers to provide. These include the water and sewer, electric, and airport services offered by the Town.

The government-wide financial statements are on Exhibits 1 and 2 of this report.

Fund Financial Statements

The fund financial statements (see Figure 2) provide a more detailed look at the Town's most significant activities. A fund is a grouping of related accounts that is used to maintain control over resources that have been segregated for specific activities or objectives. The Town of Edenton, like all other governmental entities in North Carolina, uses fund accounting to ensure and reflect compliance (or non-compliance) with finance-related legal requirements, such as the General Statutes or the Town's budget ordinance. All of the funds of the Town of Edenton can be divided into two categories: governmental funds and proprietary funds.

Governmental Funds – Governmental funds are used to account for those functions reported as governmental activities in the government-wide financial statements. Most of the Town's basic services are accounted for in governmental funds. These funds focus on how assets can readily be converted into cash flow in and out, and what monies are left at year-end that will be available for spending in the next year. Governmental funds are reported using an accounting method called *modified accrual accounting* that provides a short-term spending focus. As a result, the governmental fund financial statements give the reader a detailed short-term view that helps him or her determine if there are more or less financial resources available to finance the Town's programs. The relationship between government activities (reported in the Statement of Net Position and the Statement of Activities) and governmental funds is described in a reconciliation that is a part of the fund financial statements.

The Town of Edenton adopts an annual budget for its General Fund, as required by the General Statutes. The budget is a legally adopted document that incorporates input from the citizens of the Town of Edenton, the management of the Town of Edenton, and the decisions of the Town Council about which services to provide and how to pay for them. It also authorizes the Town to obtain funds from identified sources to finance these current period activities. The budgetary statement provided for the General Fund demonstrates how well the Town complied with the budget ordinance and whether or not the Town succeeded in providing the services as planned when the budget was adopted. The budgetary comparison statement uses the budgetary basis of accounting and is presented using the same format, language, and classifications as the legal budget document. The statement shows four columns: 1) the original budget as adopted by the board; 2) the final budget as amended by the board; 3) the actual resources, charges to appropriations, and ending balances in the General Fund; and 4) the difference or variance between the final budget and the actual resources and charges. To account for the difference between the budgetary basis of accounting and the modified accrual basis, a reconciliation showing the differences in the reported activities is shown at the end of the budgetary statement.

Proprietary Funds – The Town of Edenton has three kinds of proprietary funds. Enterprise Funds are used to report the same functions presented as business-type activities in the government-wide financial statements. The Town of Edenton uses enterprise funds to account for its water and sewer activity, its electric operations, and its airport services. These funds are the same as those functions shown in the business-type activities in the Statement of Net Position and the Statement of Activities.

Notes to the Financial Statements – The notes provide additional information that is essential to a full understanding of the data provided in the government-wide and fund financial statements. The notes to the financial statements are on pages 24-59 of this report.

Other Information – In addition to the basic financial statements and accompanying notes, this report includes certain supplementary information concerning the Town of Edenton's progress in funding its obligation to provide pension benefits to its employees. Required supplementary information can be found beginning on page 60-65.

Government-Wide Financial Analysis

The Town of Edenton's Net Position Figure 2

Governmental Business-Type Activities Activities								Total				
	2018		2017		2018	7	2017		2018	U 1441	2017	
\$	3,327,946 6,550,797 9,878,743	\$	3,288,130 5,226,698 8,514,828	\$	3,007,528 11,619,228 14,626,756	\$	11,295,624	\$	18,170,025	\$	6,013,476 16,522,322 22,535,798	
	482,808		654,619		203,346		295,958		686,154		950,577	
	1,136,125 4,482,957 5,619,082		464,384 3,928,187 4,392,571	-	1,374,081 1,054,027 2,428,108		1,244,377 850,051 2,094,428		2,510,206 5,536,984 8,047,190		1,708,761 4,778,238 6,486,999	
	72,283		45,435		31,486		17,632		103,769		63,067	
_	3,825,313 302,202 - 1,464,717 (922,046)	•	2,510,919 245,144 64,289 1,153,938 757,151	•	11,179,521 - - 1,190,987	*	10,773,472	•	15,004,834 302,202 - 1,464,717 268,941	*	13,284,391 245,144 64,289 1,153,938 2,188,547 16,936,309	
	\$	\$ 3,327,946 6.550,797 9.878,743 482,808 1,136,125 4,482,957 5,619,082 72,283 3,825,313 302,202 - 1,464,717 (922,046)	Activities 2018 \$ 3,327,946 \$ 6,550,797 9,878,743 482,808 1,136,125 4,482,957 5,619,082 72,283 3,825,313 302,202 - 1,464,717 (922,046)	Activities 2018 2017 \$ 3,327,946 \$ 3,288,130 6,550,797 5,226,698 9,878,743 8,514,828 482,808 654,619 1,136,125 464,384 4,482,957 3,928,187 5,619,082 4,392,571 72,283 45,435 3,825,313 2,510,919 302,202 245,144 - 64,289 1,464,717 1,153,938 (922,046) 757,151	Activities 2018 2017 \$ 3,327,946 \$ 3,288,130 \$ 6,550,797 5,226,698 9.878,743 8,514,828 482,808 654,619 1,136,125 464,384 4,482,957 3,928,187 5,619,082 4,392,571 72,283 45,435 3,825,313 2,510,919 302,202 245,144 64,289 1,464,717 1,153,938 (922,046) 757,151	Activities Activities Activities Activities Activities Activities 2018 \$ 3,327,946 \$ 3,288,130 \$ 3,007,528 \$ 6,550,797 \$ 5,226,698 \$ 11,619,228 9,878,743 8,514,828 \$ 14,626,756 482,808 654,619 203,346 1,136,125 464,384 1,374,081 4,482,957 3,928,187 1,054,027 5,619,082 4,392,571 2,428,108 72,283 45,435 31,486 3,825,313 2,510,919 11,179,521 302,202 245,144 - - 64,289 - 1,464,717 1,153,938 - (922,046) 757,151 1,190,987	Activities Activities 2018 2017 2018 \$ 3,327,946 \$ 3,288,130 \$ 3,007,528 \$ 6,550,797 5,226,698 \$ 11,619,228 \$ 9,878,743 \$ 8,514,828 \$ 14,626,756 482,808 654,619 203,346 \$ 203,346	Activities Activities 2018 2017 2018 2017 \$ 3,327,946 \$ 3,288,130 \$ 3,007,528 \$ 2,725,346 6,550,797 5,226,698 11,619,228 11,295,624 9,878,743 8,514,828 14,626,756 14,020,970 482,808 654,619 203,346 295,958 1,136,125 464,384 1,374,081 1,244,377 4,482,957 3,928,187 1,054,027 850,051 5,619,082 4,392,571 2,428,108 2,094,428 72,283 45,435 31,486 17,632 3,825,313 2,510,919 11,179,521 10,773,472 302,202 245,144 - - - 64,289 - - 1,464,717 1,153,938 - - (922,046) 757,151 1,190,987 1,431,396	Activities Activities 2018 2017 2018 2017 \$ 3,327,946 \$ 3,288,130 \$ 3,007,528 \$ 2,725,346 \$ 6,550,797 \$ 5,226,698 \$ 11,619,228 \$ 11,295,624 \$ 9,878,743 \$ 8,514,828 \$ 14,626,756 \$ 14,020,970 \$ 14,020,970 \$ 14,020,970 \$ 14,020,970 \$ 14,020,970 \$ 11,136,125 \$ 464,384 \$ 1,374,081 \$ 1,244,377 \$ 4,482,957 \$ 3,928,187 \$ 1,054,027 \$ 850,051 \$ 5,619,082 \$ 4,392,571 \$ 2,428,108 \$ 2,094,428 \$ 2,094,4	Activities Activities Text 2018 2017 2018 2017 2018 \$ 3,327,946 \$ 3,288,130 \$ 3,007,528 \$ 2,725,346 \$ 6,335,474 6,550,797 5,226,698 11,619,228 11,295,624 18,170,025 9,878,743 8,514,828 14,626,756 14,020,970 24,505,499 482,808 654,619 203,346 295,958 686,154 1,136,125 464,384 1,374,081 1,244,377 2,510,206 4,482,957 3,928,187 1,054,027 850,051 5,536,984 5,619,082 4,392,571 2,428,108 2,094,428 8,047,190 72,283 45,435 31,486 17,632 103,769 3,825,313 2,510,919 11,179,521 10,773,472 15,004,834 302,202 245,144 - - 302,202 - 64,289 - - - - 1,464,717 1,153,938 - - 1,464,717 (922,046) <td>Activities Activities Total 2018 2017 2018 2017 2018 \$ 3,327,946 \$ 3,288,130 \$ 3,007,528 \$ 2,725,346 \$ 6,335,474 \$ 6.550,797 5,226,698 11,619,228 11,295,624 18,170,025 9,878,743 8,514,828 14,626,756 14,020,970 24,505,499 14,828 14,626,756 14,020,970 24,505,499 11,136,125 464,384 1,374,081 1,244,377 2,510,206 4,482,957 3,928,187 1,054,027 850,051 5,536,984 5,619,082 4,392,571 2,428,108 2,094,428 8,047,190 103,769 3,825,313 2,510,919 11,179,521 10,773,472 15,004,834 302,202 245,144 - - 302,202 - 64,289 - - - 1,464,717 1,153,938 - - 1,464,717 1,464,717 1,90,987 1,431,396 268,941</td>	Activities Activities Total 2018 2017 2018 2017 2018 \$ 3,327,946 \$ 3,288,130 \$ 3,007,528 \$ 2,725,346 \$ 6,335,474 \$ 6.550,797 5,226,698 11,619,228 11,295,624 18,170,025 9,878,743 8,514,828 14,626,756 14,020,970 24,505,499 14,828 14,626,756 14,020,970 24,505,499 11,136,125 464,384 1,374,081 1,244,377 2,510,206 4,482,957 3,928,187 1,054,027 850,051 5,536,984 5,619,082 4,392,571 2,428,108 2,094,428 8,047,190 103,769 3,825,313 2,510,919 11,179,521 10,773,472 15,004,834 302,202 245,144 - - 302,202 - 64,289 - - - 1,464,717 1,153,938 - - 1,464,717 1,464,717 1,90,987 1,431,396 268,941	

As noted earlier, net position may serve over time as one useful indicator of a government's financial condition. The assets of the Town of Edenton exceeded liabilities by \$17,040,694 as of June 30, 2018. The Town of Edenton's net position *increased* by \$104,385 for the fiscal year ended June 30, 2018. However, the largest portion (88.05%) reflects the Town's net investment in capital assets (e.g. land, buildings, machinery, and equipment) less any related debt still outstanding that was issued to acquire those items. The Town of Edenton uses these capital assets to provide services to citizens; consequently, these assets are not available for future spending. Although the Town of Edenton's net investment in its capital assets is reported net of the outstanding related debt, the resources needed to repay that debt must be provided by other sources, since the capital assets cannot be used to liquidate these liabilities. An additional portion of the Town of Edenton's net position 8.59% represents resources that are subject to external restrictions on how it may be used.

Town of Edenton Changes in Net Position

Figure 3

		Governmen	tal A	Activities		Business-Typ	ne A	Activities		To		
		2018		2017		2018		2017		2018		2017
Revenues:												
Program revenues:												
Charges for services	S	1,123,606	\$	1,056,314	S	14,077,295	\$	14,213,158	\$	15,200,901	\$	15,269,472
Operating grants and												
contributions		759,559		653,640				-		759,559		653,640
Capital grants and												
contributions		568,196		310,764		1,042,643		120,148		1,610,839		430,912
General revenues:												
Property taxes		1,916,964		1,820,105						1,916,964		1,820,105
Other taxes		1,267,783		1,289,805		-		-		1,267,783		1,289,805
Other		49,049		99,762		100,536		102,596		149,585		202,358
Total revenues		5,685,157		5,230,390		15,220,474		14,435,902		20,905,631		19,666,292
												,
Expenses:												
General government		408,149		536,361		2.0		-		408,149		536,361
Public safety		2,285,170		2,373,656		-		-		2,285,170		2,373,656
Transportation		822,767		793,945				-		822,767		793,945
Environmental protection		1,129,583		834,865				-		1,129,583		834,865
Economic and physical												
development		487,690		400,067		-		•		487,690		400,067
Cultural and recreation		20,678		21,989				•		20,678		21,989
Interest on long-term debt		167,162		4,246		12,046		16,900		179,208		21,146
Airport		-		-		427,305		494,417		427,305		494,417
Water and sewer		-				2,189,491		1,766,786		2,189,491		1,766,786
Electric		-				11,732,691		11,367,743		11,732,691		11,367,743
Total expenses		5,321,199		4,965,129		14,361,533		13,645,846		19,682,732		18,610,975
Increase in net position before												
transfers		363,958		265,261		858,941		790,056		1,222,899		1,055,317
Transfers		334,180		344,880		(334,180)		(344,880)				
Increase in net position		698,138		610,141		524,761		445,176		1,222,899		1,055,317
Beginning net position, previously												
reported		4,731,441		4,520,370		12,204,868		12,627,161		16,936,309		17,147,531
Restatement		(759,393)		(399,070)		(359,121)		(867,469)		(1,118,514)		(1,266,539)
Net position, beginning, restated		3,972,048	_	4,121,300		11,845,747	_	11,759,692		15,817,795		15,880,992
Net position, June 30	\$	4,670,186	\$	4,731,441	\$	12,370,508	\$	12,204,868	S	17,040,694	S	16,936,309

Governmental activities. Governmental activities increased the Town's net position by \$698,138 before the restatement which decreased net position by \$759,393.

Business-type activities: Business-type activities increased the Town's net position by \$524,761 before the restatement which decreased net position by \$359,121. The overall increase in the net position in these funds was \$165,640.

Financial Analysis of the Town's Funds

As noted earlier, the Town uses fund accounting to ensure and demonstrate compliance with finance-related legal requirements.

Governmental Funds. The focus of the Town of Edenton's governmental funds is to provide information on near-term inflows, outflows, and balances of usable resources. Such information is useful in assessing the Town of Edenton's financing requirements. Specifically, unassigned fund balance can be a useful measure of a government's net resources available for spending at the end of the fiscal year.

The general fund is the chief operating fund of the Town of Edenton. At the end of the current fiscal year, unassigned fund balance of the General Fund was \$635,099, while total fund balance reached \$2,464,177. As a measure of the general fund's liquidity, it may be useful to compare both unassigned fund balance and total fund balance to total fund expenditures. Unassigned fund balance represents 9.85 percent of total General Fund expenditures.

At June 30, 2018, the governmental funds of the Town of Edenton reported a combined fund balance of \$2,464,177, a 18.88 percent decrease over last year.

General Fund Budgetary Highlights: During the fiscal year, the Town revised the budget. Generally, budget amendments fall into one of three categories: 1) amendments made to adjust the estimates that are used to prepare the original budget ordinance once exact information is available; 2) amendments made to recognize new funding amounts from external sources, such as Federal and State grants; and 3) increases in appropriations that become necessary to maintain services.

Revenues were more than the budgeted amounts primarily because tax revenues and unrestricted revenues were all higher than budgeted.

Proprietary Funds. The Town's proprietary funds provide the same type of information found in the government-wide statements but in more detail. Unrestricted net position of the Electric Fund at the end of the fiscal year amounted to \$1,226,783; the Water and Sewer Fund amounted to \$461,950 and those for the Airport Fund amounted to (\$497,746).

Capital Asset and Debt Administration

Capital assets. The Town of Edenton's net investment in capital assets for its governmental and business—type activities as of June 30, 2018, totals \$15,004,834. These assets include buildings, improvements, land, machinery and equipment, and vehicles.

Major capital asset transactions during the year include the following additions:

- Purchase and installation of new playground at Colonial Park
- Completion of new bulkhead at waterfront
- Acquisition of three new police vehicles
- Construction in Progress for New Fuel Farm System at Airport

Town of Edenton's Capital Assets (net of depreciation) Figure 4

	Govern	mer	ntal	Busine	ess-ty	ype						
	 Activ	vitie	S	Acti	vitie	S		To	tal			
	2018		2017	2018		2017		2018		2017		
Land	\$ 1,266,051	\$	1,266,051	\$ 95,698	\$	95,698	\$	1,361,749	\$	1,361,749		
Infrastructure	891,678		40,065	-		-		891,678		40,065		
Runways	•		-	1,699,835		1,873,366		1,699,835		1,873,366		
Buildings	2,850,657		439,287	647,811		679,401		3,498,468		1,118,688		
Plant distribution												
and system	-		-	7,879,855		8,033,503		7,879,855		8,033,503		
Equipment	260,659		296,295	175,208		177,963		435,867		474,258		
Vehicles	221,628		104,837	277,816		210,795		499,444		315,632		
Construction in	1.000.104		2.000.173	042.005		204.000		1.002.100		2.202.061		
progress	1,060,124		3,080,163	843,005		224,898		1,903,129		3,305,061		
• • •				 								
Total	\$ 6,550,797	\$	5,226,698	\$ 11,619,228	\$	11,295,624	\$	18,170,025	\$	16,522,322		

Additional information regarding the Town of Edenton's long-term debt can be found in Note III B7 beginning on page 53 of this report.

Additional information on the Town of Edenton's capital assets can be found in Note III of the Basic Financial Statements.

Long-term Debt. As of June 30, 2018, the Town of Edenton had total debt outstanding of \$2,813,484 in the Governmental funds and \$439,707 in the Enterprise Funds.

The Town of Edenton's total debt decreased by \$140,530 as compared to the past fiscal year. North Carolina general statutes limits the amount of general obligation debt that a unit of government can issue to 8 percent of the total assessed value of taxable property located within the government's boundaries. The legal debt margin for the Town of Edenton is \$38,849,745. The Town has no bonds outstanding at June 30, 2018.

Management projected revenues to increase slightly based on previous year actual receipts. The Town Council voted to raise taxes from 38.5 to 40 cents to help fund increases in operational costs. As part of the Town's long term rate stabilization plan, Water & Sewer rates were increased again for the eight year in a row. The Town has raise Water & Sewer rates every year for the last eight years as part of a ten year plan to increase rates.

The Town actively participates in the operation and management of the Edenton-Chowan Partnership (ECP), the non-profit economic development agency charged with improving business climate. Several industrial expansions are underway as noted above and there have been several new commercial businesses and restaurants to open and hire workers.

Economic Factors and Next Year's Budgets and Rates

The unemployment rate for Chowan County in August 2018 was 4.5%, which is a decrease from a rate of 5.4% a year ago. This compares to the State's average unemployment rate of 3.9% in August 2018 which is a decrease from the September 2017 rate of 4.5%. The unemployment rates in the months of March thru May 2018 were factored into consideration when preparations were made for the Town's 2018/19 Fiscal Year Budget. The local economy is recovering from the 2008 recession, but like most small rural towns in North Carolina, the economy is growing at an extremely slow rate. The business climate is improving for our local manufacturers – three plants are in expansion mode, adding investment and jobs to the local economy.

The Town continues to support the Chowan County Tourism Development Authority and the efforts to promote Edenton as a travel destination and a community of value to retirees. The ECP continues to work with consultants trying to attract investment in a care retirement community. Such a facility would increase Edenton's appeal as a retirement destination. The Town's investment in Destination Downtown Edenton (DDE) continues to keep the downtown vibrant, both economically and culturally. The

Town, County, and DDE continue to work with owner of vacant downtown former hotel to attract financing to renovate building to create a 48 room boutique hotel.

The Town is making good progress implementing the goals and objects of the Moseley Street and North Oakum Street neighborhood redevelopment plans in distressed neighborhoods to combat blight that exists due to vacant and abandoned housing.

Budget Highlights for Fiscal Year Ending June 2019:

Governmental Activities:

Total General Government budget revenues (\$5,521,875) for FY 2017/18 are approximately 2.5% *lower* (-\$146,777) than in 2016/17 - this is mainly attributable to grants received in FY 2016/17.

Business Type Activities:

Total budgeted revenues for FY 2017-18 for business-type activities are \$15,309,162 which is \$88,688 higher than revenues for FY 2016-17. The increase is primarily due to increase in rates charged for water and sewer services.

Requests for Information

This report is designed to provide an overview of the Town of Edenton finances for those with an interest in this area. Questions concerning any of the information found in this report or requests for additional information should be directed to Finance Director, Town of Edenton, Post Office Box 300, Edenton, North Carolina 27932 or by email via virginia.smith@edenton.nc.gov.



GOVERNMENT-WIDE FINANCIAL STATEMENTS

		Р	rima	ary Governme	nt	
**	G	overnmental		usiness-type		
		Activities		Activities		Total
Assets						
Current assets:						
Cash and cash equivalents	\$	1,350,325	\$	2,498,617	\$	3,848,942
Taxes receivable (net)		68,246		-		68,246
Accrued interest receivable on taxes		23,459		-		23,459
Accounts receivable (net)		612,777		640,427		1,253,204
Internal balances		851,940		(851,940)		-
Inventories		27,159		444,328		471,487
Restricted cash and cash equivalents		394,040		276,096		670,136
Total current assets		3,327,946		3,007,528		6,335,474
Non-current assets:						
Capital assets (Note 4):						
Land and construction in progress		2,326,175		938,703		3,264,878
Other capital assets, net of depreciation		4,224,622		10,680,525		14,905,147
Total capital assets		6,550,797		11,619,228		18,170,025
Total assets		9,878,743		14,626,756		24,505,499
Deferred Outflows of Resources		482,808		203,346		686,154
Liabilities						
Current liabilities:						
Accounts payable and accrued expenses		772,064		937,913		1,709,977
Accrued interest payable		72,864		2,187		75,051
Customer deposits		-		276,096		276,096
Impact fee liability				40,000		40,000
Compensated absences, current		66,966		37,254		104,220
Installment notes payable, current		224,231		80,631		304,862
Total current liabilities		1,136,125		1,374,081		2,510,206
Long town liabilities.						
Long-term liabilities:		0.500.050		050.070		0.040.000
Installment notes payable		2,589,253		359,076		2,948,329
Compensated absences		54,790		30,481		85,271
Net pension liability		524,206		246,683		770,889
Total pension liability		426,912		447.707		426,912
Total OPEB liability		887,796		417,787		1,305,583
Total long-term liabilities Total liabilities		4,482,957		1,054,027		5,536,984
Total nabilities	_	5,619,082		2,428,108		8,047,190
Deferred Inflows of Resources		72,283		31,486		103,769
Deletted lilliows of Resources		72,200		31,460		103,709
Net Position						
Net investment in capital assets		3,825,313		11,179,521		15,004,834
Restricted:		0,020,010		11,173,021		15,007,007
Public Safety		_				
Transportation		302,202		-		302,202
Stabilization by State Statute		1,464,717		_		1,464,717
Unrestricted		(922,046)		1,190,987		268,941
Total net position	\$	4,670,186	\$	12,370,508	\$	17,040,694

TOWN OF EDENTON, NORTH CAROLINA STATEMENT OF ACTIVITIES FOR THE YEAR ENDED JUNE 30, 2018

				6	Program Revenues	evenues		Net (Expense) Re	Net (Expense) Revenue and Changes in Net Position	s in Net Position
								P	Primary Government	
Š	L		ָטֿ י	Charges for	Operating Grants and	ting and :	Capital Grants and	Governmental	Business-type	
Functions/Programs	EX	Expenses	27)	Services	Contributions	tions	Contributions	Activities	Activities	Total
Primary government: Governmental activities:										
General government	₩	408.149	(3	15.153	ы	69	,	(392,996)	65 65	(965 268)
Public safety		2,285,170		28,821		539.543	23.821	Ę	•	7
Transportation		822,767		•	. 2	216,722		(606.045)	•	(606.045)
Environmental protection	•	1,129,583		1,003,494		3,294	288,720	165,925	1	165,925
Cultural and recreational		20,678		76,138				55,460	•	55,460
Economic and physical development		487,690		•			255,655	(232,035)	•	(232,035)
Interest on long-term debt		167,162		•		•	•	(167,162)	(12,046)	(179,208)
Total governmental activities		5,321,199		1,123,606	75	759,559	568,196	(2,869,838)	(12,046)	(2,881,884)
Business-type activities:										
Airport		427,305		169,113		•	594,594	•	336,402	336,402
Electric	÷	11,732,691	•	11,834,986		•	446,082	•	548,377	548,377
Water and sewer		2,189,491		2,073,196			1,967	•	(114,328)	(114,328)
Total business-type activities	+	14,349,487		14,077,295			1,042,643	1	770,451	770,451
Total primary government	8	19,670,686	69	15,200,901	\$ 75	759,559 \$	1,610,839	(2,869,838)	758,405	(2,111,433)
			General Tayee:	eral revenues:						
			֖֖֖֖֖֖֖֖֖֖֖֖֖֖֖֖֝֞ -	Property taxes, levied for general purposes	, levied for	general	onrposes	1,916,964		1,916,964
			ĭ	Local option sales tax	lles tax			701,585	•	701,585
			0	Other taxes and licenses	d licenses			566,198		566,198
			<u>In</u>	Investment earnings, unrestricted	ngs, unres	tricted		30,337	1,858	32,195
			Mis	Miscellaneous				18,712	98,678	117,390
			四四	Transfers				334,180	(334,180)	

The notes to the financial statements are an integral part of this statement.

15,817,795 17,040,694

11,845,747

₩

4,670,186

3,972,048

(1,118,514)

12,204,868 (359,121)

(759,393)

Net position, beginning, previously reported

Total general revenues Change in net position Net position, beginning, restated

Restatement

Net position, ending,

1,222,899

(233,644) 524,761

3,567,976 698,138 4,731,441

3,334,332

FUND FINANCIAL STATEMENTS

		Major	Non	-major		
				ther		
				nmental		
	G	eneral Fund		unds		Total
						Total
Assets						
Cash and cash equivalents	\$	1,350,325	\$		S	1,350,325
Receivables, net	•	,,000,020	Ψ		Ψ	1,000,020
Taxes		68,246		_		68,246
Accounts		612,777		_		612,777
Inventories		27,159				27,159
Restricted cash		394,040		-		
Due from other funds		851,940		-		394,040
	_	051,540				851,940
Total assets	\$	3,304,487	\$		\$	3,304,487
Lightistian Deferred byttom of December 1						
Liabilities, Deferred Inflows of Resources,						
and Fund Balances						
Liabilities						
Accounts payable and accrued liabilities	\$	772,064	\$	-	\$	772,064
Due to other funds						-
Total liabilities		772,064		-		772,064
Defermed to the						
Deferred inflows of resources - property taxes receivable		68,246		-		68,246
Fund balances:						
Nonspendable:						
Inventories		27,159				07 150
Restricted:		27,103		-		27,159
Stabilization by State Statute		1,464,717				1 464 717
Transportation		302,202		_		1,464,717
Public Safety		002,202		-		302,202
Assigned:		•		-		•
Subsequent year's expenditures		25 000				05.000
Unassigned		35,000		•		35,000
Total fund balances		635,099				635,099
TOTAL INTIN DUIGITOGO		2,464,177				2,464,177
Total liabilities, deferred inflows of resouces,						
and fund balances	\$	3,304,487	œ			
		3,304,407	<u>\$</u>			

Amounts reported for governmental activities in the statement of net position (Exhibit 1) are different because:		
Capital assets used in governmental activities are not financial resources and therefore are not reported in the funds		
Gross capital assets at historical cost Accumulated depreciation	\$ 10,492,724 (3,941,927)	6,550,797
Deferred outflows of resources related to pensions are not reported in the funds		454,541
Deferred outflows of resources related to OPEB are not reported in the funds		28,267
Other long-term assets (accrued interest receivable from taxes) are not available to pay for current-period expenditures and therefore are inflows of resources in the funds		23,459
Earned revenues considered deferred inflows of resources in the fund statements Long-term liabilities used in governmental activities are not financial uses and therefore are not reported in the funds		68,246
Gross long-term debt, beginning	\$ (2,871,559)	
Long-term debt included as net position below (includes the addition of long-term debt	• • •	
and principal payments during the year	58,075	
Total OPEB liability	(887,796)	
Net pension liability	(524,206)	
Total pension liability	(426,912)	(4,652,398)
Deferred inflows of resources related to OPEB are not reported in the funds		(43,046)
Deferred inflows of resources related to pensions are not reported in the funds		(29,237)
Other long-term liabilities (accrued interest) are not due and payable in the current		
period and therefore are not reported in the funds		(194,620)
Net position of governmental activities		\$ 4,670,186

TOWN OF EDENTON, NORTH CAROLINA STATEMENT OF REVENUES, EXPENDITURES, AND CHANGES IN FUND BALANCES GOVERNMENTAL FUNDS FOR THE YEAR ENDED JUNE 30, 2018

Exhibit 4

		Major	N	on-major		
				Other		
	_		Gov	ernmental		
	Ge	eneral Fund		Funds		Total
Revenues:						
Ad valorem taxes	\$	1,923,848	\$		\$	1,923,848
Other taxes and licenses	•	72,422	*	-	*	72,422
Restricted intergovernmental		1,107,511		218,085		1,325,596
Unrestricted intergovernmental		1,152,529				1,152,529
Permits and fees		52,814		-		52,814
Sales and services		1,113,624		-		1,113,624
Investment earnings		30,734		11		30,745
Total revenue		5,453,482		218,096		5,671,578
Francis diament						
Expenditures:						
Current		700 500				700 500
General government		798,592		-		798,592
Public safety		2,214,268		64,300		2,278,568
Transportation and utilities		1,621,115		•		1,621,115
Environmental protection Economic and physical development		1,227,488		-		1,227,488
Debt service:		269,398		218,085		487,483
Principal		004 676				004 575
Interest		221,575		-		221,575
Total expenditures		98,114 6,450,550		282,385		98,114
Total experiences		0,450,550		202,300		6,732,935
Excess of revenues over expenditures		(997,068)		(64,289)		(1,061,357)
Other financing sources (uses):						
Proceeds from installment agreement		163,500		_ =		163,500
Sale of capital assets		9,865		_		9,865
Insurance recovery		8,847		-		8,847
Transfer from other funds		334,180		_		334,180
Total other financing sources (uses)		516,392		•		516,392
		· · · · · · · · · · · · · · · · · · ·				
Net changes in fund balances		(480,676)		(64,289)		(544,965)
Fund balances, beginning		2,944,853		64,289		3,009,142
Fund balances, ending	\$	2,464,177	\$	-	\$	2,464,177

TOWN OF EDENTON, NORTH CAROLINA STATEMENT OF REVENUES, EXPENDITURES, AND CHANGES IN FUND BALANCES GOVERNMENTAL FUNDS FOR THE YEAR ENDED JUNE 30, 2018

Exhibit 4

Amounts reported for governmental activities in the Statement of Activities are different because:			
Net changes in fund balances - total governmental funds			\$ (544,965)
Governmental funds report capital outlays are expenditures. However, in the Statement of Activities the cost of those assets is allocated over their estimated useful lives and reported as depreciation expense. This is the amount by which capital outlays exceeded depreciation in the current period. Capital outlay expenditures which were capitalized	1	5 1,524,683	
Depreciation expense for governmental assets	_	(200,584)	1,324,099
Contributions to the pension plan in the current fiscal year are not included on the Statement of Activities	l		164,719
Benefit payments paid and administrative expense for the LEOSSA are not included on the Statement of Activities	t		23,336
OPEB benefit payments and administrative costsmade in the current fiscal year are not included on the Statement of Activities	•		11,900
Revenues in the Statement of Activities that do not provide current financial resources are not reported as revenues in the funds. Change in unavailable revenue for tax revenues			(6,623)
The issurance of long-term debt provides financial resources to governmental funds, while the repayment of the principal of long-term debt consumes the current financial resources of governmental funds. Neither transaction has any effect on net position. This amount is the net effect of these differences in the treatment of long-term debt and related items. New long-term debt issued Principal payments on long-term debt Increase in accrued interest payable		(163,500) 221,575 (69,048)	(10,973)
Some expenses reported in the Statement of Activities do not require the use of current financial resources and, therefore, are not reported as expenditures in governmental funds. Compensated absenses	\$	15.859	
Pension expense	φ	(215,483)	
OPEB plan expense	_	(63,731)	 (263,355)
Total changes in net position of governmental activities		=	\$ 698,138

TOWN OF EDENTON, NORTH CAROLINA STATEMENT OF REVENUES, EXPENDITURES, AND CHANGES IN FUND BALANCE -- BUDGET AND ACTUAL - GENERAL FUND FOR THE YEAR ENDED JUNE 30, 2018

Exhibit 5

	Original Budget	Variance with Final Positive (Negative)				
Revenues:						
Ad valorem taxes	\$ 1,869,406	\$ 1,869,406	\$ 1,923,848	\$ 54,442		
Other taxes and licenses	99,000	99,000	72,422	(26,578)		
Restricted intergovernmental	938,630	883,700	1,107,511	223,811		
Unrestricted intergovernmental	1,091,671	1,087,171	1,152,529	65,358		
Permits and fees	41,800	41,800	52,814	11,014		
Sales and services	1,083,468	1,089,966	1,113,624	23,658		
Investment earnings	6,400	6,400	30,734	•		
Total revenues	5,130,375	5,077,443	5,453,482	376,039		
Expenditures:						
Current:						
General government	751,918	783,061	798,592	(15,531)		
Public safety	2,443,735	2,408,842	2,214,268	194,574		
Transportation and utilities	1,850,348	1,828,262	1,621,115	207,147		
Environmental protection	1,239,327	1,249,492	1,227,488	22,004		
Economic and physical development Debt service:	233,164	282,013	269,398	12,615		
Principal retirement	221,575	221,575	221,575	-		
Interest and other charges	80,812	80,813	98,114	(17,301)		
Total expenditures	6,820,879	6,854,058	6,450,550	403,508		
Revenues over (under) expenditures	(1,690,504)	(1,776,615)	(997,068)	779,547		
Other financing sources (uses):						
Proceeds from installment obligation	974,495	476,831	163,500	(313,331)		
Sale of capital assets	9,000	9,000	9,865	865		
Insurance recovery	-	8,775	8,847	72		
Transfer from other funds	278,821	119,008	334,180	215,172		
Fund balance appropriated	428,188	1,163,001		(1,163,001)		
Total other financing sources (uses)	1,690,504	1,776,615	516,392	(1,260,223)		
Net change in fund balance	\$ -	\$ -	(480,676)	\$ (480,676)		
Fund balance, beginning			2,944,853			
Fund balance, ending			\$ 2,464,177			

		Major Water and			
	Electric Fund	Sewer Fund	Airport Fund	Total	
Assets					
Current assets:					
Cash and cash equivalents	\$ 1,605,289	ф pop ooo	0 100	0 040004	
Accounts receivable (net)	, ,	\$ 893,228	\$ 100	\$ 2,498,617	
Inventories	437,749 362,469	119,067	83,611	640,427	
Total current assets	2,405,507	48,596 1,060,891	<u>33,263</u> 116,974	444,328 3,583,372	
	2,100,007	1,000,031	110,374	3,363,372	
Noncurrent assets:					
Restricted cash and cash equivalents	265,316	10,780	_	276,096	
Capital assets:	200,010	10,700	•	276,096	
Land and construction in progress	81,567	150,285	706,851	938,703	
Other capital assets, net of depreciation	2,825,864	5,498,540	2,356,121	10,680,525	
Capital assets	2,907,431	5,648,825	3,062,972	11,619,228	
Total noncurrent assets	3,172,747	5,659,605	3,062,972	11,895,324	
	<u> </u>	0,000,000	0,002,572	11,090,024	
Total assets	5,578,254	6,720,496	3,179,946	15,478,696	
Deferred outflows of resources	107,684	95,246	416	203,346	
Liabilities					
Current liabilities:					
Accounts payable and accrued expenses	898,447	23,675	15,791	937,913	
Due to other funds	•	266,284	585,656	851,940	
Customer deposits	265,316	10,780	555,555	276,096	
Impact fee liability	-	40,000		40,000	
Accrued interest payable	501	1,686		2,187	
Compensated absences, current	17,282	19,972		37,254	
Installment notes payable, current	42,063	38,568	_	80,631	
Total current liabilities	1,223,609	400,965	601,447	2,226,021	
Noncurrent liabilties:					
Total OPEB liability	208,893	195,839	13,055	417 707	
Compensated absences	14,141	16,340	10,000	417,787	
Net pension liability	131,051	115,632		30,481 246,683	
Installment notes payable	-	359,076	_	359,076	
Total noncurrent liabilities	354,085	686,887	13,055		
			10,000	1,054,027	
Total liabilities	1,577,694	1,087,852	614,502	3,280,048	
Deferred inflows of resources	16,093	14,759	634	31,486	
Net Position					
Net investment in capital assets	2,865,368	5,251,181	3,062,972	11,179,521	
Unrestricted	1,226,783	461,950	(497,746)	1,190,987	
Total net position	\$ 4,092,151	\$ 5,713,131	\$ 2,565,226	\$ 12,370,508	

	Major							
				Water and				
	Electric Fund		<u>s</u>	Sewer Fund		irport Fund		Total
Operating revenues:								
Charges for services	\$ 11.83	4,986	\$	1 000 000	æ	144 100	_	40.077.440
Other operating revenues	Φ 11,00	4,900	Ф	1,998,296	\$	144,166	\$	13,977,448
Total operating revenues	11 02	4,986		74,900		24,947		99,847
Total operating revenues	11,03	4,900		2,073,196		169,113	_	14,077,295
Operating expenses:								
Electric operations	2.58	8,193		_		_		2,588,193
Electric power purchases		4,729				-		
Administrative services	-	4,546		_		_		8,484,729 454,546
Water operations	,,,	-1,0-10		592,492		_		
Sewer operations				597,480		-		592,492
Water and sewer line maintenance		_		676,501		•		597,480
Airport operations				0/0,501		221,734		676,501
Depreciation	20	5,223		323,018		205,571		221,734
Total operating expenses	11,73			2,189,491		427,305		733,812
The state of the s	11,70	2,031		2,109,491	_	427,305		14,349,487
Total expenses	11,73	2,691		2,189,491		427,305		14,349,487
Operating income (loss)	102	2,295		(116,295)		(258,192)		(272,192)
Non-operating revenue (expenses):								
Investment earnings								
Rental income		1,002		856		-		1,858
	4			92,890		-		92,890
Interest expense	(.	1,133)		(10,913)		-		(12,046)
Sale of merchandise and scrap		-		<u>5,788</u>		-		5,788
Total non-operating revenue (expenses)		(131)		88,621		•		88,490
Net income (loss) before contributions and								
transfers	101	2,164		(97.674)		(050.400)		(400 700)
	102	2,104		(27,674)		(258, 192)		(183,702)
Capital contributions	446	5,082		1,967		594,594		1,042,643
Transfer to other funds		1,180)		-		004,004		(334,180)
		.,,						(004,100)
Change in net position	214	1,066		(25,707)		336,402		524,761
Total net position, previously reported	4,054	1.574		5,910,738		2,239,556		12,204,868
Restatement		6,489)		(171,900)		(10,732)		(359,121)
Total net position, beginning, restated	3,878			5,738,838		2,228,824		11,845,747
Total net position, ending	\$ 4,092		\$	5,713,131	\$	2,565,226	\$	12,370,508
•	-,			27. 107.00	_	210001220		. 2,0,000

	Major							
			Water and					
		lectric Fund		Sewer Fund	Ai	rport Fund		Total
Cash flows from operating activities:								
Cash received from customers	\$	11,914,790	\$	2,126,658	\$	182,729	\$	14,224,177
Cash paid for goods and services		(10,625,671)		(1,152,064)		(170,663)		(11,948,398)
Cash paid to employees for services		(747,688)		(731,968)		(48,853)		(1,528,509)
Customer deposits Net cash provided by (used in) operating activities	_	4,575 546,006	_	100 242,726		(00.707)	_	4,675
that dustriprovided by (used my operating activities		340,000		242,720		(36,787)		751,945
Cash flows from Noncapital financing activities:								
Increase in due to other funds		-		266,284		73,477		339,761
Transfers to other funds		(334,180)		<u> </u>		•		(334,180)
Total cash flows from noncapital financing activities		(334,180)		266,284		73,477	_	5,581
Cash flows from capital and related financing activities:								
Acquisition and construction of capital assets		(257,615)		(168,617)		(631,184)		(1,057,416)
Principal paid on installment payables		(42,063)		(40,382)		-		(82,445)
Interest paid on installment payables		(1,638)		(11,083)		•		(12,721)
Sales of merchandise and scrap		•		5,788		-		5,788
Federal and State grants		-		1,967		594,594		596,561
Other grants Proceeds from rental		446,082				•		446,082
Net cash used in capital and related financing activities	_	144,766		92,890 (119,437)		(36,590)		92,890
	_	144,700	_	(113,407)		(00,030)		(11,201)
Cash flows from investing activities:								
Interest on investments	_	1,002		856				1,858
Net increase in cash and cash equivalents		357,594		390,429		100		748,123
Cash and cash equivalents, beginning		1,513,011		513,579				2,026,590
(Includes restricted cash of \$271,421)								
Cash and cash equivalents, ending	\$	1,870,605	\$	904,008	\$	100	\$	2,774,713
(Includes restricted cash of \$276,096)								
Reconciliation of operating income (loss) to net cash provided by (used in) operating activities:								
Operating income (loss)	\$	102,295	S	(116,295)	\$	(258,192)	\$	(272,192)
Adjustments to reconcile operating income (loss) to net cash								
provided by (used in) operating activities:								
Depreciation Change in assets and liabilities:		205,223		323,018		205,571		733,812
(Increase) decrease in accounts receivable		79,804		53,462		13,616		146,882
(Increase) decrease in deferred outflows of resources -		100 .		50, 102		10,010		140,002
pensions		56,195		49,719		-		105,914
(Increase) decrease in deferred outflows of resources -								
OPEB		7,337		6,879		459		14,675
Increase (decrease) in net pension liability Increase (decrease) in deferred inflows of resources -		(49,383)		(43,575)		•		(92,958)
pensions		(3,402)		(3,001)		-		(6,403)
								, , ,
Increase (decrease) in deferred inflows of resources - OPEB		10,128		9,495		634		20,257
(Increase) decrease in inventory Increase (decrease) in accounts payable and accrued		(8,970)		1,901		(13,633)		(20,702)
liabilities		146,969		(40,340)		15,092		121,721
Increase (decrease) in customer deposits		4,575		100		-		4,675
Increase (decrease) in OPEB liability		(5,334)		(4,999)		(334)		(10,667)
Increase (decrease) in accrued vacation pay		569		6,362		-		6,931
Total adjustments		443,711		359,021	-	221,405	_	1,024,137
Net cash provided by (used in) operating activities	\$	546,006	\$	242,726	\$	(36,787)	\$	751,945



TOWN OF EDENTON, NORTH CAROLINA NOTES TO THE FINANCIAL STATEMENTS JUNE 30, 2018

I. Summary of Significant Accounting Policies

The accounting policies of the Town of Edenton conform to generally accepted accounting principles as applicable to governments. The following is a summary of the more significant accounting policies:

A. Reporting Entity

The Town of Edenton is a municipal corporation that is governed by an elected mayor and a six-member council. As required by generally accepted accounting principles, these financial statements include all funds and account groups, which are controlled by or are financially dependent upon the Town.

B. Basis of Presentation

Government-wide Statements: The statement of net position and the statement of activities display information about the primary government. These statements include the financial activities of the overall government. Eliminations have been made to minimize the double counting of internal activities. These statements distinguish between the governmental and business-type activities of the Town. Governmental activities generally are financed through taxes, intergovernmental revenues, and other non-exchange transactions. Business-type activities are financed in whole or in part by fees charged to external parties.

The statement of activities presents a comparison between direct expenses and program revenues for the different business-type activities of the Town and for each function of the Town's governmental activities. Direct expenses are those that are specifically associated with a program or function and, therefore, are clearly identifiable to a particular function. Indirect expense allocations that have been made in the funds have been reversed for the statement of activities. Program revenues include (a) fees and charges paid by the recipients of goods or services offered by the programs and (b) grants and contributions that are restricted to meeting the operational or capital requirements of a particular program. Revenues that are not classified as program revenues, including all taxes, are presented as general revenues.

Fund Financial Statements: The fund financial statements provide information about the Town's funds. Separate statements for each fund category – governmental and proprietary – are presented. The emphasis of fund financial statements is on major governmental and enterprise funds, each displayed in a separate column. All remaining governmental and enterprise funds are aggregated and reported as non-major funds.

Proprietary fund operating revenues, such as charges for services, result from exchange transactions associated with the principal activity of the fund. Exchange transactions are those in which each party receives and gives up essentially equal values. Non-operating revenues, such as subsidies and investment earnings result from non-exchange transactions. Other non-operating revenues are ancillary activities such as investment earnings.

TOWN OF EDENTON, NORTH CAROLINA NOTES TO THE FINANCIAL STATEMENTS JUNE 30, 2018

The Town reports the following major governmental funds:

General Fund - The General Fund is the general operating fund of the Town. The General Fund accounts for all financial resources except those that are required to be accounted for in another fund. The primary revenue sources are ad valorem taxes, State grants, and various other taxes and licenses. The primary expenditures are for general government, public safety, street maintenance and construction, and sanitation services.

The Town reports the following non-major governmental funds:

Special Revenue Fund – Single Family Rehabilitation - This fund is used to account for revenues and expenses related to the N.C. Housing Agency grant.

Capital Project Fund – New Police Station - This fund is used to account for the capital project related to constructing the new police station for the Town.

Special Revenue Fund – Jimbo's Jumbos - This fund is used to account for CDBG revenues and expenses related to the Jimbo's Jumbos expansion for economic development.

The Town reports the following major enterprise funds:

Electric Fund - This fund is used to account for the Town's electric operations.

Water and Sewer Fund - This fund is used to account for the Town's airport operations.

Airport Fund - This fund is used to account for the Town's water and sewer operations.

C. Measurement Focus and Basis of Accounting

In accordance with North Carolina General Statutes, all funds of the Town are maintained during the year using the modified accrual basis of accounting.

Government-wide and Proprietary Fund Financial Statements. The government-wide and proprietary fund financial statements are reported using the economic resources measurement focus. The government-wide and proprietary fund financial statements are reported using the accrual basis of accounting. Revenues are recorded when earned and expenses are recorded at the time liabilities are incurred, regardless of when the related cash flows take place. Non-exchange transactions, in which the Town gives (or receives) value without directly receiving (or giving) equal value in exchange, include property taxes, grants, and donations. On an accrual basis, revenue from property taxes is recognized in the fiscal year for which the taxes are levied. Revenue from grants and donations is recognized in the fiscal year in which all eligibility requirements have been satisfied.

TOWN OF EDENTON, NORTH CAROLINA NOTES TO THE FINANCIAL STATEMENTS JUNE 30, 2018

Amounts reported as program revenues include 1) charges to customers or applicants for goods, services, or privileges provided, 2) operating grants and contributions, and 3) capital grants and contributions, including special assessments. Internally dedicated resources are reported as general revenues rather than as program revenues. Likewise, general revenues include all taxes.

Proprietary funds distinguish operating revenues and expenses from non-operating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with a proprietary fund's principal ongoing operations. The principal operating revenues of the Town enterprise funds are charges to customers for sales and services. The Town also recognizes as operating revenue the portion of tap fees intended to recover the cost of connecting new customers to the water and sewer system. Operating expenses for enterprise funds include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as non-operating revenues and expenses.

Governmental Fund Financial Statements. Governmental funds are reported using the current financial resources measurement focus and the modified accrual basis of accounting. Under this method, revenues are recognized when measurable and available. Expenditures are recorded when the related fund liability is incurred, except for principal and interest on general long-term debt, claims and judgments, and compensated absences, which are recognized as expenditures to the extent they have matured. General capital asset acquisitions are reported as expenditures in governmental funds. Proceeds of general long-term debt and acquisitions under capital leases are reported as other financing sources.

The Town considers all revenues available if they are collected within 90 days after year-end, except for property taxes. Ad valorem taxes receivable are not accrued as revenue because the amount is not susceptible to accrual. At June 30, taxes receivable for property other than motor vehicles are materially past due and are not considered to be an available resource to finance the operations of the current year. Also, as of September 1, 2013, State law altered the procedures for the assessment and collection of property taxes on registered motor vehicles in North Carolina. Effective with this change in the law, the State of North Carolina is responsible for billing and collecting the property taxes on registered motor vehicles on behalf of all municipalities and special tax districts. Property taxes are due when vehicles are registered. The billed taxes are applicable to the fiscal year in which they are received. Uncollected taxes that were billed in periods prior to September 1, 2013 and for limited registration plates are shown as a receivable in these financial statements and are offset by deferred inflows of resources.

Sales taxes and certain intergovernmental revenues, such as franchise tax, collected and held by the State at year-end on behalf of the Town are recognized as revenue. Sales taxes are considered a shared revenue for the Town of Edenton because the tax is levied by Chowan County and then remitted to and distributed by the State. Most intergovernmental revenues and sales and services are not susceptible to accrual because generally they are not measurable until received in cash. All taxes, including those dedicated for specific purposes are reported as general revenues rather than program revenues. Under the terms of grant agreements, the Town funds certain programs by a combination of specific cost-reimbursement grants, categorical block grants, and general revenues. Thus, when program expenses are incurred, there is both restricted and unrestricted net position available to finance the program. It is the Town's

policy to first apply cost-reimbursement grant resources to such programs, followed by categorical block grants, and then general revenues.

D. Budgetary Data

The Town's budgets are adopted as required by the North Carolina General Statutes. An annual budget is adopted for the General Fund and the Enterprise Funds. All annual appropriations lapse at the fiscal year-end. All budgets are prepared using the modified accrual basis of accounting. Expenditures may not legally exceed appropriations at the functional level for all annually budgeted funds and at the project level for the multi-year funds. Amendments are required for any revisions that alter total expenditures of any fund or that change functional appropriations by more than \$2,500. All amendments must be approved by the governing board. During the year, several amendments to the original budget were necessary. The budget ordinance must be adopted by July1 of the fiscal year or the governing body must adopt an interim budget that covers that time until the annual ordinance can be adopted.

E. Assets, Liabilities, Deferred Outflows/Inflows of Resources, and Fund Equity

1. Deposits and Investments

All deposits of the Town of Edenton are made in board-designated official depositories and are secured as required by State law [G.S. 159-31]. The Town may designate, as an official depository, any bank or savings association whose principal office is located in North Carolina. Also, the Town may establish time deposit accounts such as NOW and SuperNOW accounts, money market accounts, and certificates of deposit.

State law [G.S. 159-30(c)] authorizes the Town to invest in obligations of the United States or obligations fully guaranteed both as to principal and interest by the United States, obligations of the State of North Carolina, bonds and notes of any North Carolina local government or public authority, obligations of certain non-guaranteed federal agencies, certain high quality issues of commercial paper and bankers' acceptances, and the North Carolina Capital Management Trust (NCCMT). The Town's investments are reported at fair value. Non-participating interest earning contracts are accounted for at cost. The NCCMT Government Portfolio, a SEC-registered (2a-7) external investment pool, is measured at amortized cost, which is the NCCMT's share price. The NCCMT- Term Portfolio's securities are valued at fair value.

In accordance with State law, the Town has invested in securities which are callable and which provide for periodic interest rate increases in specific increments until maturity. These investments are reported at fair value as determined by quoted market prices.

2. Cash and Cash Equivalents

The Town pools money from several funds to facilitate disbursement and investment and to maximize investment income and considers all cash and investments to be cash and cash equivalents.

3. Restricted Assets

Powell Bill funds are also classified as restricted cash because they can be expended only for the purposes outlined in G.S. 136-41.1 through 136-41.4 Money in the Police Station Capital Project Fund is classified as restricted assets because it is unexpended installment obligation proceeds related to the project. Customer deposits held by the Town before any services are supplied are restricted to the service for which the deposit was collected.

	Town of Edenton	
Governmental activities:		
General Fund	Transportation	\$ 302,202
General Fund	Unexpended installment loan proceeds-police vehicles	88,000
Police Department	Bullet Proof Vest Funds	464
Police Department	Controlled Substance Account	3,374
Total governmental activities		394,040
Business-type activities:		
Electric Fund	Customer deposits	265,316
Water and Sewer Fund	Customer deposits	10,780
Total business-type activities		276,096
Total restricted cash		\$ 670,136

4. Ad Valorem Taxes Receivable

In accordance with State law [G.S. 105-347 and G.S. 159-13(a)], the Town levies ad valorem taxes on property other than motor vehicles on July 1st, the beginning of the fiscal year. The taxes are due on September 1st (lien date); however, interest does not accrue until the following January 6th. These taxes are based on the assessed values as of January 1, 2017. As allowed by State law, the Town has established a schedule of discounts that apply to taxes that are paid prior to the due date. In the Town's General Fund, ad valorem tax revenues are reported net of such discounts.

5. Allowances for Doubtful Accounts

All receivables that historically experience uncollectible accounts are shown net of an allowance for doubtful accounts. This amount is estimated by analyzing the percentage of receivables that were written off in prior years.

6. Inventory and Prepaid Items

The inventories of the Town are valued at average cost, which approximates market. The Town's General Fund inventory consists of fuel that is recorded as an expenditure as it is used rather than when purchased.

The inventories of the Town's enterprise funds consist of materials and supplies held for subsequent use. The cost of these inventories is expensed when consumed rather than when purchased.

Certain payments to vendors reflect costs applicable to future accounting periods and are recorded as prepaid items in both government-wide and fund financial statements and expensed as the items are used.

7. Capital Assets

Capital assets are defined by the government as assets with an initial, individual cost of more than a certain cost and an estimated useful life in excess of two years. Minimum capitalization costs are as follows: land, \$10,000; buildings, improvements, substations, lines, and other plant and distribution systems, \$15,000; infrastructure, \$20,000; equipment and furniture, \$5,000; and vehicles and motorized equipment, \$5,000. Donated capital assets received prior to June 30, 2015 are recorded at their estimated fair value at the date of donation. Donated capital assets received after June 30, 2015 are recorded at acquisition value. All other purchased or constructed capital assets are reported at cost or estimated historical cost. General infrastructure assets acquired prior to July 1, 2003, consist of the road network and water and sewer system assets that were acquired or that received substantial improvements subsequent to July 1, 1980, and are reported at estimated historical cost using deflated replacement cost. The cost of normal maintenance and repairs that do not add to the value of the asset or materially extend assets' lives are not capitalized.

Capital assets are depreciated using the straight-line method over the following estimated useful lives:

	Estimated
Asset Class	Useful Lives
Buildings	20 to 40 years
Infrastructure	20 to 40 years
Substations	33 years
Vehicles	5 years
Furniture and equipment	7 years
Computer equipment	•

8. Deferred outflows/inflows of resources

In addition to assets, the statement of financial position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, *Deferred Outflows of Resources*, represents a consumption of net position that applies to a future period and so will not be recognized as an expense or expenditure until then. The Town has several items that meets this criterion, pension and OPEB deferrals for the 2018 fiscal year. In addition to liabilities, the statement of financial position will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, *Deferred Inflows of Resources*, represents an acquisition of net position that applies to a future period and so will not be recognized as revenue until then. The Town has several items that meet the criterion for this category - prepaid taxes, property taxes receivable, pension deferrals, and OPEB deferrals.

9. Long-Term Obligations

In the government-wide financial statements, and proprietary fund types in the fund financial statements, long-term debt and other long-term obligations are reported as

liabilities in the applicable governmental activities, business-type activities, or proprietary fund type statement of net position. Bond premiums and discounts are deferred and amortized over the life of the bonds using the straight-line method that approximates the effective interest method. Bonds payable are reported net of the applicable bond premiums or discount. Bond issuance costs, except for prepaid insurance costs, are expensed in the reporting period in which they are incurred. Prepaid insurance costs are expensed over the life of the debt.

In fund financial statements, governmental fund types recognize bond premiums and discounts, as well as bond issuance costs, during the current period. The face amount of debt issued is reported as other financing sources. Premiums received on debt issuances are reported as other financing sources while discounts on debt issuances are reported as other financing uses. Issuance costs, whether or not withheld from the actual debt proceeds received, are reported as debt service expenditures.

10. Compensated Absences

The vacation policy of the Town provides for the accumulation of up to thirty days earned vacation leave with such leave being fully vested when earned. For the Town's government-wide and proprietary funds, an expense and a liability for compensated absences and the salary-related payments are recorded as the leave is earned. The Town has assumed a first-in, first-out method of using accumulated compensated time. The portion of that time that is estimated to be used in the next fiscal year has been designated as a current liability in the government-wide financial statements.

The Town's sick leave policy provides for an unlimited accumulation of earned sick leave. Sick leave does not vest, but any unused sick leave accumulated at the time of retirement may be used in the determination of length of service for retirement benefit purposes. Since the Town does not have any obligation for the accumulated sick leave until it is actually taken, no accrual for sick leave has been made.

11. Net Position/Fund Balances

Net Position

Net position in government-wide and proprietary fund financial statements are classified as net investment in capital assets, restricted, and unrestricted. Restricted net position represents constraints on resources that are either externally imposed by creditors, grantors, contributors, or laws or regulations of other governments or imposed by law through State statute.

Fund Balances

In the governmental fund financial statements, fund balance is composed of five classifications designed to disclose the hierarchy of constraints placed on how fund balance can be spent.

The governmental fund types classify fund balances as follows:

Nonspendable Fund Balance – This classification includes amounts that cannot be spent because they are either (a) not in spendable form or (b) legally or contractually required to be maintained intact.

Inventories - portion of fund balance that is <u>not</u> an available resource because it represents the year-end balance of ending inventories, which are not spendable resources.

Restricted Fund Balance – This classification includes amounts that are restricted to specific purposes externally imposed by creditors or imposed by law.

Restricted for Stabilization by State statute - portion of fund balance that is restricted by State Statute [G.S. 159-8(a)].

Restricted for Streets - Powell Bill portion of fund balance that is restricted by revenue source for street construction and maintenance expenditures. This amount represents the balance of the total unexpended Powell Bill funds.

Committed Fund Balance – portion of fund balance that can only be used for specific purposes imposed by majority vote by quorum of Town of Edenton's governing body (highest level of decision-making authority). The governing body can, by adoption of an ordinance prior to the end of the fiscal year, commit fund balance. Once adopted, the limitation imposed by the ordinance remains in place until a similar action is taken (the adoption of another ordinance) to remove or revise the limitation.

Assigned fund balance – portion of fund balance that Town of Edenton intends to use for specific purposes.

Subsequent year's expenditures – portion of fund balance that is appropriated in the next year's budget that is not already classified in restricted or committed. The governing body approves the appropriation.

Unassigned fund balance – the portion of fund balance that has not been restricted, committed, or assigned to specific purposes or other funds.

The Town of Edenton has a revenue spending policy that provides guidance for programs with multiple revenue sources. The Finance Officer will use resources in the following hierarchy: bond proceeds, federal funds, State funds, local non-town funds, town funds. For purposes of fund balance classification expenditures are to be spent from restricted fund balance first, followed in-order by committed fund balance, assigned fund balance and lastly unassigned fund balance. The Finance Officer has the authority to deviate from this policy if it is in the best interest of the Town.

12. Defined Benefit Cost-Sharing Plans

For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about

the fiduciary net position of the Local Governmental Employees' Retirement System (LGERS) and additions to/deductions from LGERS' fiduciary net position have been determined on the same basis as they are reported by LGERS. For this purpose, plan member contributions are recognized in the period in which the contributions are due. The Town of Edenton's employer contributions are recognized when due and the Town of Edenton has a legal requirement to provide the contributions. Benefits and refunds are recognized when due and payable in accordance with the terms of LGERS. Investments are reported at fair value.

For purposes of measuring the net pension expense, information about the fiduciary net position of the Firefighters' and Rescue Squad Workers' Pension Fund (FRSWPF) and additions to/deductions from FRSWPF's fiduciary net position have been determined on the same basis as they are reported by FRSWPF. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

II. Stewardship, Compliance, and Accountability

- A. Significant Violations of Finance-Related Legal and Contractual Provisions
- 1. Noncompliance with North Carolina General Statutes
- a. North Carolina General Statutes 159-28(a) states that no obligation may be incurred unless the budget ordinance includes an appropriation authorizing the obligation and an unencumbered balance remains in the appropriation sufficient to pay sums obligated by the transaction in the current fiscal year. Evidence that the budget includes the appropriation is generally in the form of a purchase order. Evidence that a sufficient balance remains to cover an expenditure is provided by the finance officer's preaudit as required by N.C.G.S. 159-28(a)(1). The Town was not incompliance with N.C.G.S. 159-28(a)(1). There were several instances during the year in which a purchase order was not prepared and there was no evidence of a preaudit that included the language required by the statute. There were also several instances in which there was a purchase order that included the preaudit statement; however, the purchase order was dated after the invoice.

Planned corrective actions: Staff turnover contributed to Town being out of compliance. On several occasions during the year a purchase order was not prepared and there was no evidence of pre-audit language as required by statute and there were also several instances in which there was a PO that included the pre-audit statement, however the PO was dated after the invoice. All supervisors and department heads are participating in training to be held on November 6, 2018. Written directives on procedures were issued on November 5, 2018. Also, planned upgrades to financial software system were delayed, but will be installed in the 3rd quarter of this fiscal year. This upgrade includes a true purchasing system with software that will require adherence to state statutes.

III. Detail Notes on All Funds

- A. Assets
- 1. Deposits

All the deposits of the Town are either insured or collateralized by using one of two methods. Under the Dedicated Method, all deposits that exceed the federal depository insurance coverage level are collateralized with securities held by the Town's agents in these units' names. Under the Pooling Method, which is a collateral pool, all uninsured deposits are collateralized with securities held by the State Treasurer's agent in the name of the State Treasurer. Since the State Treasurer is acting in a fiduciary capacity for the Town, these deposits are considered to be held by the Town's agents in their names. The amount of the pledged collateral is based on an approved averaging method for noninterest bearing deposits and the actual current balance for interest-bearing deposits. Depositories using the Pooling Method report to the State Treasurer the adequacy of their pooled collateral covering uninsured deposits. The State Treasurer does not confirm this information with the Town or the escrow agent. Because of the inability to measure the exact amounts of collateral pledged for the Town under the Pooling Method, the potential exists for under-collateralization. This risk may increase in periods of high cash flows. However, the State Treasurer of North Carolina enforces strict standards of financial stability for each depository that collateralizes public deposits under the Pooling Method. The Town has no formal policy regarding custodial credit risk for deposits, but relies on the State Treasurer to enforce standards of minimum capitalization for all pooling method financial institutions and to monitor them for compliance. The Town complies with the provisions of G.S. 159-31 when designating official depositories and verifying that deposits are properly secured.

At June 30, 2018, the Town's deposits had a carrying amount of \$1,342,570 and a bank balance of \$1,801,739. Of the bank balance, \$338,000 was covered by federal depository insurance and the remainder was covered by collateral held under the pooling method. At June 30, 2018, the Town's petty cash fund totaled \$1,876.

2. Investments

At June 30, 2018, the Town's investment balances were as follows:

	Valuation Measurement	Book Value		
Investment Type	Method	at 6/30/18	Maturity	Rating
NC Capital Management Trust -				
Government Portfolio	Amortized Cost	\$2,871,497	NA	AAAm
NC Capital Management Trust	Fair Value Level 1	143,174	NA	N/A
Comerica Business - Money				
Market	Fair Value Level 1	145,807	N/A	N/A
Ginnie Mae Pool	Fair Value Level 1	4,788	July 20, 2033	N/A
Ginnie Mae Pool	Fair Value Level 1	2,077	July 20, 2035	NA
Ginnie Mae Pool	Fair Value Level 1	2,061	August 15, 2036	NA
Ginnie Mae Pool	Fair Value Level 1	895	January 15, 2024	NA
Ginnie Mae Pool	Fair Value Level 1	48	December 15, 2023	NA
Ginnie Mae Pool	Fair Value Level 1	1,826	March 15, 2025	WA
Ginnie Mae Pool	Fair Value Level 1	2,459	August 15, 2027	WA
		\$3,174,632		

All investments are measured using the market approach: using prices and other relevant information generated by market transactions involving identical or comparable assets or a group of assets.

Level of fair value hierarchy: Level 1 debt securities are valued using directly observable, quoted prices (unadjusted) in active markets for identical assets. Level 2 debt securities are valued using a matrix pricing technique. Matrix pricing is used to value securities based on the securities' benchmark quoted prices.

Interest Rate Risk. The Town has no formal investment policy regarding interest rate risk.

Credit risk. The Town has no formal policy regarding credit risk, but has internal management procedures that limits the Town's investments to the provisions of G.S. 159-30 and restricts the purchase of securities to the highest possible ratings whenever particular types of securities are rated. The Town's investment in the NC Capital Management Trust Government Portfolio carried a credit rating of AAAm by Standard & Poor's as of June 30, 2018.

Concentration of Credit Risk. The Town Council places no limit on the amount that the Town may invest in any one issuer. Less than 1 percent of the Town's investments are in Ginnie Mae Pool investments.

3. Receivables and Allowances for Doubtful Accounts

The amounts presented in the Balance Sheet and the Statement of Net Position for the year ended June 30, 2018 are net of the following allowances for doubtful accounts:

Enterprise Funds:	
 Electric Fund - accounts 	: 1

Electric Fund - accounts receivable	\$ 310,085
Water and Sewer Fund - accounts receivable	44,224
Total Enterprise Funds	 354,309

Total \$ 354,309

4. Capital Assets

Capital asset activity for the Primary Government for the year ended June 30, 2018, was as follows:

45 75 115 115 1		Beginning						Ending
	53	Balances	Increases		Decreases			Balances
Governmental activities:								
Capital assets not being depreciated:								
Land	\$	1,266,051	\$	•	\$	•	\$	1,266,051
Construction in progress	_	3,080,163	_	1,060,124	_	3,080,163		1,060,124
Total capital assets not being depreciated	_	4,346,214	_	1,060,124		3,080,163	_	2,326,175
Capital assets being depreciated:								
Infrastructure		83,675		876,189		-		959,864
Buildings		2,196,637		2,480,033		-		4,676,670
Equipment		969,631		21,800		-		991,431
Vehicles	_	1,371,884	_	166,700	_		_	1,538,584
Total capital assets being depreciated	_	4,621,827	_	3,544,722	_	•	_	8,166,549
Less accumulated depreciation for:								
Infrastructure		43,610		24,576		•		68,186
Buildings		1,757,350		68,663		-		1,826,013
Equipment		673,336		57,436		-		730,772
Vehicles	_	1,267,047	_	49,909			_	1,316,956
Total accumulated depreciation	_	3,741,343	_	200,584				3,941,927
Total capital assets being depreciated, net		880,484						4,224,622
Governmental activity capital assets, net	\$	5,226,698					\$	6,550,797

Depreciation expense was charged to functions/programs of the primary government as follows:

General government	\$ 55,075
Public Safety	60,163
Transportation	18,248
Environmental protection	46,420
Cultural and recreation	 20,678
Total depreciation expense	\$ 200,584

		Beginning				_		Ending
Monton and Alexander and Alexander		Balances		Increases		Decreases		Balances
Business-type activities:								
Electric Fund:								
Capital assets not being depreciated:	_	45.440	_		_			45.445
Land	\$	45,142	\$	-	\$		\$	45,142
Construction in progress	_	164,631	_	36,425	_	164,631	_	36,425
Total capital assets not being depreciated	_	209,773	_	36,425	_	164,631		81,567
Capital assets being depreciated:								
Plant and distribution systems		8,542,084		234,342		-		8,776,426
Fumiture and equipment		854,164		23,212		•		877,376
Vehicles	_	828,394	_	128,267	_	-	_	956,661
Total capital assets being depreciated	_	10,224,642		385,821	_		_	10,610,463
Less accumulated depreciation for:								
Plant and distribution systems		6,139,578		134,545		-		6,274,123
Furniture and equipment		749,061		23,719		-		772,780
Vehicles		690,737		46,959				737,696
Total accumulated depreciation		7,579,376		205,223		•		7,784,599
Total capital assets being depreciated, net		2,645,266			-			2,825,864
Electric Fund capital assets, net	\$	2,855,039					<u> </u>	2,907,431
		Beginning						Ending
		Balances		Increases		Decreases		Balances
Business-type activities:								
Water and Sewer Fund:								
Capital assets not being depreciated:								
Land	\$	35,156	\$	•	\$	•	\$	35,156
Construction in progress	_	-	_	115,129	_		_	115,129
Total capital assets not being depreciated		35,156		115,129		_		150,285
Capital assets being depreciated:				111				
Plant and distribution systems		14,688,311		23,976		-		14,712,287
Furniture and equipment		474,327		23,212		-		497,539
Vehicles		334,111		6,300		-		340,411
Total capital assets being depreciated		15,496,749		53,488	_		_	15,550,237
Less accumulated depreciation for:		······································	_		_			
Plant and distribution systems		9,057,314		277,421				9,334,735
Furniture and equipment		410,392		25,010				435,402
Vehicles		260,973		20,587				281,560
Total accumulated depreciation		9,728,679	_	323.018	_		_	10,051,697
Total capital assets being depreciated, net	_	5,768,070	_	050,010	-		_	5,498,540
, , , , , , , , , , , , , , , , , , , ,	_						_	
Water and Sewer Fund capital assets, net	\$	5,803,226					\$_	5,648,825

		Beginning Balances		Increases		Decreases		Ending Balances
Business-type activities:							1911	
Airport Fund:								
Capital assets not being depreciated:								
Land	\$	15,400	\$	-	\$	-	\$	15,400
Construction in progress	_	60,267	_	631,184		-	_	691,451
Total capital assets not being depreciated	_	75,667	_	631,184	_	-	_	706,851
Capital assets being depreciated:								
Runways		3,470,612		-3		-		3,470,612
Equipment		82,474		-3		-		82,474
Hangars and terminal buildings	_	1,263,601	_					1,263,601
Total capital assets being depreciated	_	4,816,687	_				_	4,816,687
Less accumulated depreciation for:								
Runways		1,597,246		173,531		-		1,770,777
Equipment		73,549		450		-		73,999
Hangars and terminal buildings	_	584,200	_	31,590	_	-	_	615,790
Total accumulated depreciation	_	2,254,995	_	205,571	_	-	_	2,460,566
Total capital assets being depreciated, net		2,561,692						2,356,121
Airport Fund capital assets, net	\$	2,637,359					\$	3,062,972
Business-type activities capital assets, net	\$	11,295,624					\$	11,619,228

Construction Commitments

The government has active construction projects as of June 30, 2018. At year-end, the government's commitments with contractors are as follows:

			Remaining			
Project	Spe	mmitment				
Stree repaving	\$	826,922	\$	108,000		
Sanitary sewer lines		69,071		70,414		
	\$	895,993	\$	178,414		

B. Liabilities

1. Payables

Payables at the government-wide level at June 30, 2018 were as follows:

	Vendors		 Other	Total		
Governmental activities:					- '	
General	\$	770,358	\$ 1,706	\$	772,064	
Other governmental			 		-	
Total governmental activities	\$	770,358	\$ 1,706	\$	772,064	
Business type activities:						
Electric	\$	895,809	\$ 2,638	\$	898,447	
Water and Sewer		23,675	-		23,675	
Airport		15,791	 -		15,791	
Total business type activities	\$	935,275	\$ 2,638	\$	937,913	

2. Pension Plan and Postemployment Obligations

a. Local Governmental Employees' Retirement System

Plan Description. The Town of Edenton is a participating employer in the statewide Local Governmental Employees' Retirement System (LGERS), a cost-sharing multiple-employer defined benefit pension plan administered by the State of North Carolina. LGERS membership is comprised of general employees and local law enforcement officers (LEOs) of participating local governmental entities. Article 3 of G.S. Chapter 128 assigns the authority to establish and amend benefit provisions to the North Carolina General Assembly. Management of the plan is vested in the LGERS Board of Trustees, which consists of 13 members – nine appointed by the Governor, one appointed by the State Senate, one appointed by the State House of Representatives, and the State Treasurer and State Superintendent, who serve as ex-officio members. The Local Governmental Employees' Retirement System is included in the Comprehensive Annual Financial Report (CAFR) for the State of North Carolina. The State's CAFR includes financial statements and required supplementary information for LGERS. That report may be obtained by writing to the Office of the State Controller, 1410 Mail Service Center, Raleigh, North Carolina 27699-1410, by calling (919) 981-5454, or at www.osc.nc.gov.

Benefits Provided. LGERS provides retirement and survivor benefits. Retirement benefits are determined as 1.85% of the member's average final compensation times the member's years of creditable service. A member's average final compensation is calculated as the average of a member's four highest consecutive years of compensation. Plan members are eligible to retire with full retirement benefits at age 65 with five years of creditable service, at age 60 with 25 years of creditable service, or at any age with 30 years of creditable service. Plan members are eligible to retire with partial retirement benefits at age 50 with 20 years of creditable service or at age 60 with five years of creditable service (age 55 for firefighters). Survivor benefits are available to eligible beneficiaries of members who die while in active service or within 180 days of their last day of service and who have either completed 20 years of creditable service regardless of age (15 years of creditable service for firefighters and rescue squad members who are killed in the line of duty) or have completed five years of service and have reached age 60. Eligible beneficiaries may elect to receive a monthly Survivor's Alternate Benefit for life or a return of the member's contributions. The plan does not provide for automatic postretirement benefit increases. Increases are contingent upon actuarial gains of the plan.

LGERS plan members who are LEOs are eligible to retire with full retirement benefits at age 55 with five years of creditable service as an officer, or at any age with 30 years of creditable service. LEO plan members are eligible to retire with partial retirement benefits at age 50 with 15 years of creditable service as an officer. Survivor benefits are available to eligible beneficiaries of LEO members who die while in active service or within 180 days of their last day of service and who also have either completed 20 years of creditable service regardless of age, or have completed 15 years of service as a LEO and have reached age 50, or have completed 15 years of creditable service as a LEO and have reached age 55, or have completed 15 years of creditable service as a LEO if killed in the line of duty. Eligible beneficiaries may elect to receive a monthly Survivor's Alternate Benefit for life or a return of the member's contributions.

Contributions. Contribution provisions are established by General Statute 128-30 and may be amended only by the North Carolina General Assembly. Town of Edenton employees are required to contribute 6% of their compensation. Employer contributions are actuarially determined and set annually by the LGERS Board of Trustees. The Town of Edenton's contractually required contribution rate for the year ended June 30, 2018, was 8.25% of compensation for law enforcement officers and 7.60% for general employees and firefighters, actuarially determined as an amount that, when combined with employee contributions, is expected to finance the costs of benefits earned by employees during the year. Contributions to the pension plan from the Town of Edenton were \$242,234 for the year ended June 30, 2018.

Refunds of Contributions – Town employees who have terminated service as a contributing member of LGERS, may file an application for a refund of their contributions. By state law, refunds to members with at least five years of service include 4% interest. State law requires a 60 day waiting period after service termination before the refund may be paid. The acceptance of a refund payment cancels the individual's right to employer contributions or any other benefit provided by LGERS.

Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

At June 30, 2018, the Town reported a liability of \$770,889 for its proportionate share of the net pension liability. The net pension liability was measured as of June 30, 2017. The total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of December 31, 2016. The total pension liability was then rolled forward to the measurement date of June 30, 2017 utilizing update procedures incorporating the actuarial assumptions. The Town's proportion of the net pension liability was based on a projection of the Town's long-term share of future payroll covered by the pension plan, relative to the projected future payroll covered by the pension plan of all participating LGERS employers, actuarially determined. At June 30, 2017, the Town's proportion was 0.0505%, which was an increase of 0.0005% from its proportion measured as of June 30, 2016.

For the year ended June 30, 2018, the Town recognized pension expense of \$262,239. At June 30, 2018, the Town reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

Deferred Outflows of		_	eferred flows of	
Re	sources	Resources		
\$	44,410	\$	21,821	
	110,094		-	
	187,173		-	
	10,602		13,269	
	242,234			
\$	594,513	\$	35,090	
	Ou Re	Resources \$ 44,410 110,094 187,173 10,602 242,234	Outflows of Resources Re \$ 44,410 \$ 110,094 187,173 10,602 242,234	

\$242,234 reported as deferred outflows of resources related to pensions resulting from Town contributions subsequent to the measurement date will be recognized as a decrease of the net pension liability in the year ended June 30, 2019. Other amounts reported as deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year ended June 30:	
2019	\$ 43,416
2020	221,281
2021	109,305
2022	(56,815)
2023	-
Thereafter	-
	\$317,187

Actuarial Assumptions. The total pension liability in the December 31, 2016 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Inflation 3.0 percent

Salary increases 3.50 to 8.10 percent, including inflation

and productivity factor

Investment rate of return 7.20 percent, net of pension plan

investment expense, including inflation

The plan currently uses mortality tables that vary by age, gender, employee group (i.e. general, law enforcement officer) and health status (i.e. disabled and healthy). The current mortality rates are based on published tables and based on studies that cover significant portions of the U.S. population. The healthy mortality rates also contain a provision to reflect future mortality improvements.

The actuarial assumptions used in the December 31, 2016 valuation were based on the results of an actuarial experience study for the period January 1, 2010 through December 31, 2014.

Future ad hoc COLA amounts are not considered to be substantively automatic and are therefore not included in the measurement.

The projected long-term investment returns and inflation assumptions are developed through review of current and historical capital markets data, sell-side investment research, consultant whitepapers, and historical performance of investment strategies. Fixed income return projections reflect current yields across the U.S. Treasury yield curve and market expectations of forward yields projected and interpolated for multiple tenors and over multiple year horizons. Global public equity return projections are established through analysis of the equity risk premium and the fixed income return projections. Other asset categories and strategies' return projections reflect the foregoing and historical data analysis. These projections are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target allocation and best estimates of arithmetic real rates of return for each major asset class as of June 30, 2017 are summarized in the following table:

Asset Class	Target Allocation	Long-Term Expected Real Rate of Return
Fixed Income	29.0%	1.4%
Global Equity	42.0%	5.3%
Real Estate	8.0%	4.3%
Alternatives	8.0%	8.9%
Credit	7.0%	6.0%
Inflation Protection	6.0%	4.0%
Total	100%	

The information above is based on 30 year expectations developed with the consulting actuary for the 2016 asset, liability, and investment policy study for the North Carolina Retirement Systems, including LGERS. The long-term nominal rates of return underlying the real rates of return are arithmetic annualized figures. The real rates of return are calculated from nominal rates by multiplicatively subtracting a long-term inflation assumption of 3.00%. All rates of return and inflation are annualized.

Discount rate. The discount rate used to measure the total pension liability was 7.20%. The projection of cash flows used to determine the discount rate assumed that contributions from plan members will be made at the current contribution rate and that contributions from employers will be made at statutorily required rates, actuarially determined. Based on these assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments of the current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Sensitivity of the Town's proportionate share of the net pension liability to changes in the discount rate. The following presents the Town's proportionate share of the net pension liability calculated using the discount rate of 7.20 percent, as well as what the Town's proportionate share of the net pension asset or net pension liability would be if it were calculated using a discount rate that is one percentage point lower (6.20 percent) or one percentage point higher (8.20 percent) than the current rate:

	1% Decrease (6.20%)	Discount Rate (7.20%)	Increase (8.20%)
Town's proportionate share of			
the net pension liability (asset)	\$ 2,314,226	\$ 770,889	\$(517,310)

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Pension plan fiduciary net position. Detailed information about the pension plan's fiduciary net position is available in the separately issued Comprehensive Annual Financial Report (CAFR) for the State of North Carolina.

b. Law Enforcement Officers Special Separation Allowance

1. Plan Description.

The Town of Edenton administers a public employee retirement system (the *Separation Allowance*), a single-employer defined benefit pension plan that provides retirement benefits to the Town's qualified sworn law enforcement officers under the age of 62 who have completed at least 30 years of creditable service or have attained 55 years of age and have completed five or more years of creditable service. The Separation Allowance is equal to 0.85 percent of the annual equivalent of the base rate of compensation most recently applicable to the officer for each year of creditable service. The retirement benefits are not subject to any increases in salary or retirement allowances that may be authorized by the General Assembly. Article 12D of G.S. Chapter 143 assigns the authority to establish and amend benefit provisions to the North Carolina General Assembly.

All full-time Town law enforcement officers are covered by the Separation Allowance. At December 31, 2016, the Separation Allowance's membership consisted of:

Retirees receiving benefits	2
Terminated plan members entitled to but	-
not yet receiving benefits	19
Active plan members	21

2. Summary of Significant Accounting Policies

Basis of Accounting. The Town has chosen to fund the Separation Allowance on a pay as you go basis. Pension expenditures are made from the General Fund, which is maintained on the modified accrual basis of accounting. Benefits are recognized when due and payable in accordance with the terms of the plan.

The Separation Allowance has no assets accumulated in a trust that meets the criteria which are outlined in GASB Statement 73.

3. Actuarial Assumptions

The entry age actuarial cost method was used in the December 31, 2016 valuation. The total pension liability in the December 31, 2016 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Inflation 2.50 percent

Salary increases 3.50 to 7.35 percent, including inflation and

productivity factor

Discount rate 3.16 percent

The discount rate is based on the weekly S&P Municipal Bond 20-Year High Grade Rate Index.

Mortality rates are based on the RP-2014 Mortality tables with adjustments for mortality improvements based on Scale AA.

3. Contributions.

The Town is required by Article 12D of G.S. Chapter 143 to provide these retirement benefits and has chosen to fund the amounts necessary to cover the benefits earned on a pay as you go basis through appropriations made in the General Fund operating budget. There were no contributions made by employees. The Town's obligation to contribute to this plan is established and may be amended by the North Carolina General Assembly. The Town paid \$36,190 as benefits came due for the reporting period.

Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

At June 30, 2018, the Town reported a total pension liability of \$426,912. The total pension liability was measured as of December 31, 2017 based on a December 31, 2016 actuarial valuation. The total pension liability was then rolled forward to the measurement date of December 31, 2017 utilizing update procedures incorporating the actuarial assumptions. For the year ended June 30, 2018, the Town recognized pension expense of \$38,569.

	Out	eferred flows of sources	Inf	eferred lows of sources
Differences between expected and actual experience	\$	7,679	\$	-
Changes of assumptions		19,257		5,376
Benefit payments and administrative expenses subsequent to				
the measurement date		23,336		_
Total	\$	50,272	\$	5,376

\$23,336 paid as benefits came due and no administrative expenses subsequent to the measurement date have been reported as deferred outflows of resources and will be recognized as a decrease of the total pension liability in the year ended June 30, 2019. Other amounts reported as deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year ended June 30:	
2019	\$ 4,510
2020	4,510
2021	4,510
2022	4,510
2023	3,520
Thereafter	 -
	\$ 21,560

Sensitivity of the Town's total pension liability to changes in the discount rate. The following presents the Town's total pension liability calculated using the discount rate of 3.16 percent, as well as what the Town's total pension liability would be if it were calculated using a discount rate that is 1-percentage-point lower (2.16 percent) or 1-percentage-point higher (4.16 percent) than the current rate:

	1% Decrease	Discount	1% Increase
	(2.16%)	Rate (3.16%)	(4.16%)
Total Pension Liability	\$ 458,432	\$ 426,912	\$ 398,409

Schedule of Changes in Total Pension Liability Law Enforcement Officers' Special Separation Allowance

		2018
Beginning balance	\$	385,821
Service cost		19,662
Interest on the total pension liability		14,397
Differences between expected and actual experience in the measurement of the total		
pension liability		9,334
Changes of assumptions and other inputs		23,407
Benefit payments	10	(25,709)
Ending balance of the total pension liability	\$	426,912

The plan currently uses mortality tables that vary by age, and health status (i.e. disabled and healthy). The current mortality rates are based on published tables and based on studies that cover significant portions of the U.S. population. The healthy mortality rates also contain a provision to reflect future mortality improvements.

The actuarial assumptions used in the December 31, 2016 valuation were based on the results of an actuarial experience study for the period January 1, 2010 through December 31, 2014.

Total Expense, Liabilities, and Deferred Outflows and Inflows of Resources Related to Pensions

Following is information related to the proportionate share and pension expense for all pension plans:

Pension Expense \$ 262,239 \$ 38,569 \$ 300,808 Pension Liability 770,889 426,912 1,197,801 Proportionate share of the net pension liability 0.05046% n/a Deferred Outflows of Resources Differences between expected and actual experience 44,410 7,679 52,089 Changes of assumptions 110,094 19,257 129,351 Net difference between projected and actual earnings on plan investments 187,173 - 187,173 Changes in proportion and differences between contributions and proportionate share of contributions / Benefit payments and administrative costs paid subsequent to the measurement date 242,234 23,336 265,570			10500	 		
Pension Liability 770,889 426,912 1,197,801 Proportionate share of the net pension liability 0.05046% n/a 1,197,801 Proportionate share of the net pension liability 0.05046% n/a 1,197,801 Proportionate share of the net pension liability 0.05046% n/a 1,197,801 Proportionate share of the net pension liability 0.05046% n/a 1,197,801 Proportionate share of contributions and proportionate share of contributions and proportionate share of contributions / Benefit payments and administrative costs paid subsequent to the measurement date 242,234 23,336 265,570 Proportionate share of contributions of Resources Differences between expected and actual experience 21,821 - 21,821 - 21,821 Changes of assumptions 5,376 5,376 Net difference between projected and actual earnings on plan investments		_	LGERS		_	Total
Proportionate share of the net pension liability 0.05046% n/a Deferred Outflows of Resources Differences between expected and actual experience 44,410 7,679 52,089 Changes of assumptions 110,094 19,257 129,351 Net difference between projected and actual earnings on plan investments 187,173 - 187,173 Changes in proportion and differences between contributions and proportionate share of contributions 10,602 - 10,602 Contributions / Benefit payments and administrative costs paid subsequent to the measurement date 242,234 23,336 265,570 Deferred Inflows of Resources Differences between expected and actual experience 21,821 - 21,821 Changes of assumptions 5,376 5,376 Net difference between projected and actual earnings on plan investments	· · · · · · · · · · · · · · · · · · ·	\$		\$ 	\$	
Deferred Outflows of Resources Differences between expected and actual experience 44,410 7,679 52,089 Changes of assumptions 110,094 19,257 129,351 Net difference between projected and actual earnings on plan investments 187,173 - 187,173 Changes in proportion and differences between contributions and proportionate share of contributions / Benefit payments and administrative costs paid subsequent to the measurement date 242,234 23,336 265,570 Deferred Inflows of Resources Differences between expected and actual experience 21,821 - 21,821 Changes of assumptions 5,376 5,376 Net difference between projected and actual earnings on plan investments Changes in proportion and differences between contributions and proportionate share of	·		•			1,197,801
Differences between expected and actual experience 44,410 7,679 52,089 Changes of assumptions 110,094 19,257 129,351 Net difference between projected and actual earnings on plan investments 187,173 - 187,173 Changes in proportion and differences between contributions and proportionate share of contributions / Benefit payments and administrative costs paid subsequent to the measurement date 242,234 23,336 265,570 Deferred Inflows of Resources Differences between expected and actual experience 21,821 - 21,821 Changes of assumptions 5,376 5,376 Net difference between projected and actual earnings on plan investments Changes in proportion and differences between contributions and proportionate share of	Proportionate share of the net pension liability		0.05046%	n/a		
experience 44,410 7,679 52,089 Changes of assumptions 110,094 19,257 129,351 Net difference between projected and actual earnings on plan investments 187,173 - 187,173 Changes in proportion and differences between contributions and proportionate share of contributions / Benefit payments and administrative costs paid subsequent to the measurement date 242,234 23,336 265,570 Deferred Inflows of Resources Differences between expected and actual experience 21,821 - 21,821 Changes of assumptions 5,376 5,376 Net difference between projected and actual earnings on plan investments Changes in proportion and differences between contributions and proportionate share of	Deferred Outflows of Resources					
Changes of assumptions 110,094 19,257 129,351 Net difference between projected and actual earnings on plan investments 187,173 - 187,173 Changes in proportion and differences between contributions and proportionate share of contributions / Benefit payments and administrative costs paid subsequent to the measurement date 242,234 23,336 265,570 Deferred Inflows of Resources Differences between expected and actual experience 21,821 - 21,821 Changes of assumptions 5,376 5,376 Net difference between projected and actual earnings on plan investments Changes in proportion and differences between contributions and proportionate share of	Differences between expected and actual					
Net difference between projected and actual earnings on plan investments 187,173 - 187,173 Changes in proportion and differences between contributions and proportionate share of contributions 10,602 - 10,602 Contributions / Benefit payments and administrative costs paid subsequent to the measurement date 242,234 23,336 265,570 Deferred Inflows of Resources Differences between expected and actual experience 21,821 - 21,821 Changes of assumptions 5,376 5,376 Net difference between projected and actual earnings on plan investments Changes in proportion and differences between contributions and proportionate share of	experience		44,410	7,679		52,089
earnings on plan investments Changes in proportion and differences between contributions and proportionate share of contributions 10,602 - 10,602 Contributions / Benefit payments and administrative costs paid subsequent to the measurement date 242,234 23,336 265,570 Deferred Inflows of Resources Differences between expected and actual experience 21,821 - 21,821 Changes of assumptions Net difference between projected and actual earnings on plan investments Changes in proportion and differences between contributions and proportionate share of	Changes of assumptions		110,094	19,257		129,351
earnings on plan investments Changes in proportion and differences between contributions and proportionate share of contributions 10,602 - 10,602 Contributions / Benefit payments and administrative costs paid subsequent to the measurement date 242,234 23,336 265,570 Deferred Inflows of Resources Differences between expected and actual experience 21,821 - 21,821 Changes of assumptions Net difference between projected and actual earnings on plan investments Changes in proportion and differences between contributions and proportionate share of	Net difference between projected and actual					
contributions and proportionate share of contributions 10,602 - 10,602 Contributions / Benefit payments and administrative costs paid subsequent to the measurement date 242,234 23,336 265,570 Deferred Inflows of Resources Differences between expected and actual experience 21,821 - 21,821 Changes of assumptions 5,376 5,376 Net difference between projected and actual earnings on plan investments Changes in proportion and differences between contributions and proportionate share of			187,173	- 25		187,173
contributions 10,602 - 10,602 Contributions / Benefit payments and administrative costs paid subsequent to the measurement date 242,234 23,336 265,570 Deferred Inflows of Resources Differences between expected and actual experience 21,821 - 21,821 Changes of assumptions 5,376 5,376 Net difference between projected and actual earnings on plan investments Changes in proportion and differences between contributions and proportionate share of						
Contributions / Benefit payments and administrative costs paid subsequent to the measurement date 242,234 23,336 265,570 Deferred Inflows of Resources Differences between expected and actual experience 21,821 - 21,821 Changes of assumptions 5,376 5,376 Net difference between projected and actual earnings on plan investments Changes in proportion and differences between contributions and proportionate share of						
administrative costs paid subsequent to the measurement date 242,234 23,336 265,570 Deferred Inflows of Resources Differences between expected and actual experience 21,821 - 21,821 Changes of assumptions 5,376 5,376 Net difference between projected and actual earnings on plan investments Changes in proportion and differences between contributions and proportionate share of	contributions		10,602	-		10,602
measurement date 242,234 23,336 265,570 Deferred Inflows of Resources Differences between expected and actual experience 21,821 - 21,821 Changes of assumptions 5,376 5,376 Net difference between projected and actual earnings on plan investments Changes in proportion and differences between contributions and proportionate share of						
Deferred Inflows of Resources Differences between expected and actual experience 21,821 - 21,821 Changes of assumptions 5,376 Net difference between projected and actual earnings on plan investments Changes in proportion and differences between contributions and proportionate share of	administrative costs paid subsequent to the					
Differences between expected and actual experience 21,821 - 21,821 Changes of assumptions 5,376 5,376 Net difference between projected and actual earnings on plan investments Changes in proportion and differences between contributions and proportionate share of	measurement date		242,234	23,336		265,570
experience 21,821 - 21,821 Changes of assumptions 5,376 5,376 Net difference between projected and actual earnings on plan investments Changes in proportion and differences between contributions and proportionate share of	Deferred Inflows of Resources					
Changes of assumptions 5,376 5,376 Net difference between projected and actual earnings on plan investments Changes in proportion and differences between contributions and proportionate share of	Differences between expected and actual					
Net difference between projected and actual earnings on plan investments	experience		21,821	-		21,821
earnings on plan investments	Changes of assumptions			5,376		5,376
Changes in proportion and differences between contributions and proportionate share of	Net difference between projected and actual					
contributions and proportionate share of	earnings on plan investments		-	-		•
• •						
contributions 13,269 - 13,269	• •		40.000			
	contributions		13,269	-		13,269

c. <u>Supplemental Retirement Income Plan for Law Enforcement Officers and General Employees</u>

Plan Description. The Town contributes to the Supplemental Retirement Income Plan (Plan), a defined contribution pension plan administered by the Department of State Treasurer and a Board of Trustees. The Plan provides retirement benefits to general employees and law enforcement officers employed by the Town. Article 5 of G.S. Chapter 135 assigns the authority to establish and amend benefit provisions to the North Carolina General Assembly. The Supplemental Retirement Income Plan for Law Enforcement Officers is included in the Comprehensive Annual Financial Report (CAFR) for the State of North Carolina. The State's CAFR includes the pension trust fund financial statements for the Internal Revenue Code Section 401(k) plan that includes the Supplemental Retirement Income Plan for Law Enforcement Officers. That report may be obtained by writing to the Office of the State Controller, 1410 Mail Service Center, Raleigh, North Carolina 27699-1410, or by calling (919) 981-5454.

Funding Policy. Article 12E of G.S. Chapter 143 requires the Town to contribute each month an amount equal to five percent of each officer's salary, and all amounts contributed are vested immediately. The law enforcement officers may also make voluntary contributions to the plan. The Town elects to contribute each month an amount equal to one percent of each general employee's salary, and all amounts contributed are vested immediately. The employees may also make voluntary contributions to the plan.

The Town made contributions of \$40,066 for law enforcement officers and \$22,898 for other employees during the reporting year. No amounts were forfeited.

d. Firefighters' and Rescue Squad Workers' Pension Fund

Plan Description. The State of North Carolina contributes, on behalf of the Town of Edenton, to the Firefighters' and Rescue Squad Workers' Pension Fund (FRSWPF), a cost-sharing multiple-employer defined benefit pension plan with a special funding situation administered by the State of North Carolina. FRSWPF provides pension benefits for eligible fire and rescue squad workers who have elected to become members of the fund. Article 86 of G.S. Chapter 58 assigns the authority to establish and amend benefit provisions to the North Carolina General Assembly. Management of the plan is vested in the LGERS Board of Trustees, which consists of 13 members - nine appointed by the Governor, one appointed by the state Senate, one appointed by the state House of Representatives, and the State Treasurer and State Superintendent, who serve as exofficio members. The Firefighters' and Rescue Squad Workers' Pension Fund is included in the Comprehensive Annual Financial Report (CAFR) for the State of North Carolina. The State's CAFR includes financial statements and required supplementary information for the Firefighters' and Rescue Squad Workers' Pension Fund. That report may be obtained by writing to the Office of the State Controller, 1410 Mail Service Center, Raleigh, North Carolina 27699-1410, by calling (919) 981-5454, or at www.osc.nc.gov.

Benefits Provided. FRSWPF provides retirement and survivor benefits. The present retirement benefit is \$170 per month. Plan members are eligible to receive the monthly benefit at age 55 with 20 years of creditable service as a firefighter or rescue squad worker, and have terminated duties as a firefighter or rescue squad worker. Eligible beneficiaries of members who die before beginning to receive the benefit will receive the amount paid by the member and contributions paid on the member's behalf into the plan. Eligible beneficiaries of members who die after beginning to receive benefits will be paid the amount the member contributed minus the benefits collected.

Contributions. Plan members are required to contribute \$10 per month to the plan. The State, a non-employer contributor, funds the plan through appropriations. The Town has elected to contribute the required \$10 per month to the Fund on behalf of each plan member. Contribution provisions are established by General Statute 58-86 and may be amended only by the North Carolina General Assembly. For the fiscal year ending June 30, 2017, the State contributed \$17,602,000 to the plan. The Town of Edenton's proportionate share of the State's contribution is \$8,882.

Refunds of Contributions – Plan members who are no longer eligible or choose not to participate in the plan may file an application for a refund of their contributions. Refunds include the member's contributions and contributions paid by others on the member's behalf. No interest will be paid on the amount of the refund. The acceptance of a refund payment cancels the individual's right to employer contributions or any other benefit provided by FRSWPF.

Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

At June 30, 2018, the Town reported no liability for its proportionate share of the net pension liability, as the State provides 100% pension support to the Town through its appropriations to the FRSWPF. The total portion of the net pension liability that was associated with the Town and supported by the State was \$25,045. The net pension

liability was measured as of June 30, 2017. The total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of December 31, 2016. The total pension liability was then rolled forward to the measurement date of June 30, 2017 utilizing update procedures incorporating the actuarial assumptions. The Town's proportion of the net pension liability was based on a projection of the Town's long-term share of contributions to the pension plan relative to the projected contributions of all participating employers. As the Town is not projected to make any future contributions to the plan, its proportionate share at June 30, 2017 and at June 30, 2016 was 0%.

For the year ended June 30, 2018, the Town recognized pension expense of \$1,751 and revenue of \$1,751 for support provided by the State. At June 30, 2018, the Town reported no deferred outflows of resources and no deferred inflows of resources related to pensions.

Actuarial Assumptions. The total pension liability in the December 31, 2016 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Inflation

3.0 percent

Salary increases

Not applicable

7.20 percent, net of pension plan

Investment rate of return

investment expense, including inflation

For more information regarding actuarial assumptions, including mortality tables, the actuarial experience study, the consideration of future ad hoc COLA amounts, the development of the projected long-term investment returns, and the asset allocation policy, refer to the discussion of actuarial assumptions for the LGERS plan in Section a. of this note.

Discount rate. The discount rate used to measure the total pension liability was 7.20%. The projection of cash flows used to determine the discount rate assumed that contributions from plan members will be made at the current contribution rate and that contributions from employers will be made at statutorily required rates, actuarially determined. Based on these assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments of the current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Pension plan fiduciary net position. Detailed information about the pension plan's fiduciary net position is available in the separately issued Comprehensive Annual Financial Report (CAFR) for the State of North Carolina.

e. Other Postemployment Benefit

Healthcare Benefits

Plan Description. Under the terms of a Town resolution, the Town administers a single-employer defined benefit Healthcare Benefits Plan (the HCB Plan). The Town Council has

the authority to establish and amend the benefit terms and financing requirements. No assets are accumulated in a trust that meets the criteria in paragraph 4 of GASB Statement 75.

Benefits provided. As of July 1, 2007, this plan provides postemployment healthcare benefits to retirees of the Town, provided they participate in the North Carolina Local Governmental Employees' Retirement System (System) and have at least 20 years of creditable service with the Town. Prior to July 1, 2007, employees qualified for similar level benefits after a minimum of five years of creditable service with the Town. The Town pays the full cost of coverage for employees' benefits through private insurers and employees have the option of purchasing dependent coverage at the Town's group rates. The Town Council may amend the benefit provisions. A separate report was not issued for the plan.

	Date Hired		
Retired Employees' Years of		On or after July 1,	
Creditable Service	Pre-July 1, 2017	2017	
Less than 5 years	Not eligible for coverage	Not eligible for coverage	
5-20 years	Full coverage paid for by Town	Not eligible for coverage	
20+ years	Full coverage paid for by Town	Full coverage paid for by Town	

Membership of the HCB Plan consisted of the following at June 30, 2017, the date of the latest actuarial valuation:

			Law
	General		Enforcement
	Employees	Firefighters	Officers
Retirees and dependents receiving benefits	5	-	1
Terminated plan members entitled to but			
not yet receiving benefits	-	-	-
Active plan members	49	8	18
	54	8	19

Total OPEB Liability

The Town's total OPEB liability of \$1,305,583 was measured as of June 30, 2017 and was determined by an actuarial valuation as of that date.

Actuarial assumptions and other inputs. The total OPEB liability in the June 30, 2017 actuarial valuation was determined using the following actuarial assumptions and other inputs, applied to all periods included in the measurement unless otherwise specified:

Inflation	2.50 percent
Salary increases	3.50 to 7.75 percent, including inflation
Discount Rate	3.56 percent
	7.50 percent for 2017 decreasing to an
Healthcare Cost Trend Rates	ultimate rate of 5.00 percent by 2023

The discount rate is based on the June average of the Buyer Bond General Obligation 20year Municipal Bond Index published weekly by The Bond Buyer.

Changes in the Total OPEB Liability

	Total OPEB Liability
Balance at July 1, 2017	\$ 1,338,920
Changes for the Year:	
Service Cost	58,945
Interest	38,995
Difference between expected and actual experience	26,901
Changes of assumptions and other inputs	(70,750)
Benefit payments	(87,428)
Net Changes	(33,337)
Balance at June 30, 2018	\$ 1,305,583

Changes in assumptions and other inputs reflect a change in the discount rate from 3.01% to 3.56%.

Mortality rates were based on the RP-2014 Total Data Set for Healthy Annuitants Mortality Table, with adjustments for LGERS experience and generational mortality improvements using Scale MP-2015.

The actuarial assumptions used in the December 31, 2017 valuation were based on the results of an actuarial experience study for the period January 2010 through December 2014.

Sensitivity of the total OPEB liability to changes in the discount rate. The following presents the total OPEB liability of the Town, as well as what the Town's total OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower (2.56 percent) or 1-percentage-point higher (4.56 percent) than the current discount rate:

			1%
	1% Decrease	Discount	Increase
	(2.56%)	Rate (3.56%)	(4.56%)
Total OPEB liability	\$ 1,437,778	\$ 1,305,583	\$1,188,414

Sensitivity of the total OPEB liability to changes in the healthcare cost trend rates. The following presents the total OPEB liability of the Town, as well as what the Town's total OPEB liability would be if it were calculated using healthcare cost trend rates that are 1-

percentage-point lower or 1-percentage-point higher than the current healthcare cost trend rates:

			1%
	1% Decrease	Discount	Increase
	(6.50%	Rate (7.50%	(8.50%
	decreasing	decreasing	decreasing
	to 4.00%)	to 5.00%)	to 6.00%)
Total OPEB liability	\$ 1,170,086	\$ 1,305,583	\$1,466,961

OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB

For the year ended June 30, 2018, the Town recognized OPEB expense of \$93,325. At June 30, 2018, the Town reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	Ou	eferred tflows of sources	Int	eferred flows of sources
Differences between expected and actual experience	\$	23,869	\$	-
Changes of assumptions		-		63,303
Benefit payments and administrative costs made subsequent to				
the measurement date		17,500		
Total	\$	41,369	\$	63,303

\$17,500 reported as deferred outflows of resources related to pensions resulting from benefit payments made and administrative expenses incurred subsequent to the measurement date will be recognized as a decrease of the total pension liability in the year ended June 30, 2019. Other amounts reported as deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year ended June 30:	
2019	\$ (4,615)
2020	(4,615)
2021	(4,615)
2022	(4,615)
2023	(4,615)
Thereafter	(16,159)
	\$ (39,234)

3. Other Employment Benefits

The Town has elected to provide death benefits to employees through the Death Benefit Plan for members of the Local Governmental Employees' Retirement System (Death Benefit Plan), a multiple-employer, State-administered, cost-sharing plan funded on a one-year term cost basis. The beneficiaries of those employees who die in active service after one year of contributing membership in the System, or who die within 180 days after retirement or termination of service and have at least one year of contributing membership

service in the System at the time of death are eligible for death benefits. Lump sum death benefit payments to beneficiaries are equal to the employee's 12 highest months' salary in a row during the 24 months prior to the employee's death, but the benefit may not exceed \$50,000 or be less than \$25,000. Because all death benefit payments are made from the Death Benefit Plan and not by the Town, the Town does not determine the number of eligible participants. The Town has no liability beyond the payment of monthly contributions. The contributions to the Death Benefit Plan cannot be separated between the post-employment benefit amount and the other benefit amount. Contributions are determined as a percentage of monthly payroll based upon rates established annually by the State. Separate rates are set for employees not engaged in law enforcement and for law enforcement officers. The Town considers these contributions to be immaterial.

4. Deferred Outflows and Inflows of Resources

The Town has several deferred outflows of resources. Deferred outflows of resources is comprised of the following:

Source		Amount
Contributions to pension plan in current fiscal year	\$	242,234
Benefit payments and administrative expenses for		
LEOSSA made subsequent to the measurement date		23,336
Benefit payments and administrative expenses for		
OPEB made subsequent to the measurement date		17,500
Differences between expected and actual		
experience		75,958
Changes of assumptions		129,351
Net difference between projected and actual		
earnings on plan investments		187,173
Changes in proportion and differences between		
employer contributions and proportionate share of		
contributions		10,602
	\$	686,154
	i	

Deferred inflows of resources at year-end is comprised of the following:

	Statement of Net Position		eral Fund nce Sheet
Taxes receivable, less penalties (General Fund)	\$	-	\$ 68,246
Changes of assumptions		68,679	-
Differences between expected and actual experience Changes in proportion and differences between		21,821	-
employer contributions and proportionate share of			
contributions		13,269	-
	\$	103,769	\$ 68,246

5. Risk Management

The Town is exposed to various risks of loss related to torts; theft of, damage to, and destruction of assets; errors and omissions; injuries to employees; and natural disasters. The Town participates in three self-funded risk-financing pools administered by the North Carolina League of Municipalities. Through these pools, the Town obtains general liability and auto liability coverage of \$1 million per occurrence, property coverage up to the total insured values of the property policy, workers' compensation coverage up to statutory limits, and employee health coverage. The liability and property exposures are reinsured through commercial carriers for claims in excess of retentions as selected by the Board of Trustees each year. Excess insurance coverage is purchased by the Board of Trustees to protect against large workers' compensation claims that exceed certain dollar cost levels. Medical stop loss insurance is purchased by the Board of Trustees to protect against large medical claims that exceed certain dollar cost levels. Specific information on the limits of the reinsurance, excess and stop loss policies purchased by the Board of Trustees can be obtained by contacting the Risk Management Services Department of the NC League of Municipalities. The pools are audited annually by certified public accountants, and the audited financial statements are available to the Town upon request.

The Town carries commercial coverage for all other risks of loss. There have been no significant reductions in insurance coverage in the prior year, and settled claims have not exceeded coverage in any of the past three fiscal years.

The Town carries flood insurance through the League of Municipalities. Because the Town is in an area of the State that has been mapped and designated an "A" area (an area close to a river, lake or stream) by the Federal Emergency Management Agency, the Town is eligible to purchase coverage of \$500,000 per structure through the League of Municipalities. The Town only has coverage for one building, which is considered to be in the flood zone.

In accordance with G.S. 159-29, the Town's employees that have access to \$100 or more at any given time of the Town's funds are performance bonded through a commercial surety bond. The finance officer is bonded for \$50,000. The remaining employees that have access to funds are bonded under a blanket bond for \$25,000.

6. Claims, Judgments and Contingent Liabilities

At June 30, 2018, the Town had no threatened pending litigations.

7. Long-Term Obligations

a. Installment Purchases

Governmental Activities

In July 2006, the Town entered into an installment purchase contract for \$230,000 to finance the purchase of a new fire truck. The contract requires twenty annual payments with an interest rate of 4.25%. The future minimum payments as of June 30, 2018 for the fire truck, including \$28,518 of interest, are as follows:

Governmental Activities

Year ending June 30	Principal		 Interest
2019	\$	11,896	\$ 5,405
2020		12,402	4,899
2021		12,929	4,372
2022		13,478	3,823
2023		14,051	3,250
2024-2028		45,327	 6,769
Total payments	\$	110,083	\$ 28,518

In September 2012, the Town entered into an installment purchase contract for \$24,000 to finance the purchase of two public safety vehicles. The contract requires seven annual payments with an interest rate of 3.375%. The future minimum payments as of June 30, 2018 for these vehicles, including \$380 of interest, are as follows:

Governmental Activities

Year ending June 30	Pi	rincipal	Int	terest
2019	\$	3,656	\$	251
2020		3,778		129
Total payments	\$	7,434	\$	380

In 2016, the Town entered into an installment purchase contract for \$2,480,000 to finance the construction of a new police station. The contract requires fifteen annual payments with an interest rate of 2.98%. The future minimum payments as of June 30, 2018 for the police station, including \$516,643 of interest, are as follows:

Governmental Activitie	<i>i</i> ities	\ctivi	Α	ıtal	nen	rnr	vei	Go
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Year ending June 30	Principal	 Interest
2019	\$ 165,333	\$ 68,977
2020	165,333	64,050
2021	165,333	59,123
2022	165,333	54,196
2023	165,333	49,269
2024-2028	826,667	172,443
2029-2033	661,335	 48,585
Total payments	\$ 2,314,667	\$ 516,643

In February 2017, the Town entered into an installment purchase contract for \$242,000 to finance flood and erosion control improvements to the bulkhead. The contract requires ten annual payments with an interest rate of 3.09%. The future minimum payments as of June 30, 2018 for the bulkhead improvements, including \$36,641 of interest, are as follows:

Governmental Activities

Year ending June 30	Principal		 nterest
2019	\$	24,200	\$ 6,730
2020		24,200	5,982
2021		24,200	5,234
2022		24,200	4,487
2023		24,200	3,739
2024-2028		96,800	 10,469
Total payments	\$	217,800	\$ 36,641

In September 2017, the Town entered into an installment purchase contract for \$75,500 to finance the purchase of a sanitation truck. The contract requires twenty annual payments with an interest rate of 3.25%. The future minimum payments as of June 30, 2018 for the sanitation truck, including \$28,383 of interest, are as follows:

Governmental Activities

Year ending June 30	P	rincipal	 nterest
2019	\$	2,739	\$ 2,454
2020		2,828	2,365
2021		2,914	2,279
2022		3,015	2,178
2023		3,113	2,080
2024-2028		17,144	8,821
2029-2033		20,115	5,850
2034-2038		23,632	 2,356
Total payments	\$	75,500	\$ 28,383

In June 2018, the Town entered into an installment purchase contract for \$88,000 to finance the purchase of police vehicles. The contract requires five annual payments with

an interest rate of 3.51%. The future minimum payments as of June 30, 2018 for the police vehicles, including \$9,480 of interest, are as follows:

Governmental Activities

Year ending June 30	P	rincipal	lr	nterest
2019	\$	16,407	\$	3,089
2020		16,983		2,513
2021		17,579		1,917
2022		18,196		1,300
2023		18,835		661
Total payments	\$	88,000	\$	9,480

Business-type Activities

The Town entered into an agreement with the North Carolina Department of Environmental and Natural Resources Division of Environmental Health to participate in the State Revolving Loan Fund. Funds available to the Town total \$630,300. At June 30, 2018, the total amount drawn by the Town was \$99,031. The revolving loan is to be repaid in nineteen annual principal payments of \$33,010. Interest is calculated at 2.55%. Principal payments are due on May 1 of each year and interest payments are calculated on a six-month basis and are due on November 1 and May 1 of each year.

Business-type Activities

Year ending June 30	P	rincipal	<u> </u>	nterest
2019	\$	33,010	\$	2,525
2020		33,010		1,684
2021		33,011		842
Total payments	\$	99,031	\$	5,051

The Town entered into an agreement with the United States Department of Agriculture's Rural Development Division to finance the water tank rehabilitation project. Funds available to the Town total \$335,000. The contract requires 39 annual payments with an interest rate of 3.17%. The future minimum payments as of June 30, 2018 for the rehabilitation, including \$182,055 of interest, are as follows:

Business-type Activities

Year ending June 30	Principal	_	Interest
2019	\$ 5,558		\$ 9,528
2020	5,734		9,352
2021	5,915		9,171
2022	6,103		8,983
2023	6,296		8,790
2024-2028	34,606		40,824
2029-2033	40,449		34,981
2034-2038	47,280		28,150
2039-2043	55,264		20,066
2044-2048	64,596		10,834
2049-2053	 26,812	_	1,376
Total payments	\$ 298,613	_	\$ 182,055

In November 2013, the Town entered into an installment purchase contract for \$210,316 to finance the purchase of a 2011 Electric Line Truck. The contract requires five annual payments with an interest rate of 1.94%. The future minimum payments as of June 30, 2018 for the truck, including \$816 of interest, are as follows:

Business-type Activities

Year ending June 30	<u>Pri</u>	incipal	Interest
2019	\$	42,063	\$ 816
Total payments	\$	42,063	\$ 816

b. Changes in Long-Term Liabilities

	Beginning Balance, as restated	Increases	Decreases	Ending Balance	Current Portion of Balance
Governmental activities:					
Installment purchases	\$ 2,871,559	\$ 163,500	\$ 221,575	\$ 2,813,484	\$ 224,231
Net pension liability (LGERS)	721,739	-	197,533	524,206	•
Total pension liability (LEO)	385,821	41,091	-	426,912	•
Total OPEB liability	910,466	-	22,670	887,796	•
Compensated absences	137,615	12	15,859	121,756	66,966
Total	\$ 5,027,200	\$ 204,591	\$ 457,637	\$ 4,774,154	\$ 291,197
Business-type activities:					
Installment purchase - Electric	\$ 84,126	\$ -	\$ 42,063	\$ 42,063	\$ 42,063
Clean Water Revolving Loan	132,044	-	33,013	99,031	33,010
Water Tank Rehabilitation Loan	305,982	-	7,369	298,613	5,558
Net pension liability (LGERS)	339,641	1.0	92,958	246,683	
Total OPEB liability	428,454		10,667	417,787	•
Compensated absences	60,804	6,931		67,735	37,254
Total	\$ 1,351,051	\$ 6,931	\$ 186,070	\$ 1,171,912	\$ 117,885

Compensated absences for governmental activities have typically been liquidated in the General Fund.

C. Interfund Balances and Activity

Balances due to/from other funds at June 30, 2018, consist of the following:

Receivable Fund	Payable Fund	<u>Amount</u>
General Fund	Airport Fund	\$ 585,656
General Fund Wa	ater and Sewer Fund	\$ 266,284

The interfund balances resulted from the negative cash balance owed by the Airport Fund to the General Fund.

Transfers to/from other funds at June 30, 2018, consist of the following:

		 Amount
From the Electric Fund to the General Fund lieu of taxes	- operating transfer and payment in	\$ 334,180
Total		\$ 334,180

Transfers are used to move unrestricted revenues from one fund to another. The transfer from the electric fund to the general fund was to pay back the general fund for expenses related to the electric fund and for payment in lieu of taxes.

D. Net Investment in Capital Assets

The Town's net investment in capital assets as of June 30, 2018 is as follows:

	G	overnmental	Business-type
Capital assets	\$	6,550,797	\$11,619,228
Less: Long-term debt		(2,813,484)	(439,707)
Add: unexpended debt proceeds		88,000	
Net investment in capital assets	\$	3,825,313	\$11,179,521

E. Fund Balance

The following schedule provides management and citizens with information on the portion of General fund balance that is available for appropriation:

Total Fund Balance-General Fund	\$ 2,464,177
Less:	
Stabilization for State Statute	1,464,717
Streets - Powell Bill	302,202
Inventories	27,159
Appropriation for 2018-2019 budget	35,000
Remaining Fund Balance	\$ 635,099

IV. Jointly Governed Organization

The Town, in conjunction with twenty other local governments, is a member of the North Carolina City Electric Agency (Electric Agency). The Electric Agency was formed to enable municipalities that own electric distribution systems to finance, construct, own, operate, and maintain generation and transmission facilities. Each participating government appoints one commissioner to the Electric Agency's governing board. The twenty-one members, who receive power from the Electric Agency, have signed power sales agreements to purchase a specified share of the power generated by the Electric Agency. Except for the power sales purchase requirements, no local government participant has any obligation, entitlement, or residual interest. The Town's purchases of power for the fiscal year ended June 30, 2018 were \$8,484,729.

V. <u>Summary Disclosure of Significant Contingencies</u>

Federal and State Assisted Programs

The Town has received proceeds from several federal and State grants. Periodic audits of these grants are required and certain costs may be questioned as not being appropriate expenditures under the grant agreements. Such audits could result in the refund of grant moneys to the grantor agencies. Management believes that any required refunds will be immaterial. No provision has been made in the accompanying financial statements for the refund of grant moneys.

VI. Significant Effects of Subsequent Events

The Town has evaluated events and transactions that occurred between June 30, 2018 and November 2, 2018, which is the date that the financial statements were available to be issued, for possible recognition or disclosure in the financial statements. No such items were noted.

VII. Change in Accounting Principles/Restatement

The Town implemented Governmental Accounting Standards Board (GASB) Statement No. 75, Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions, in the fiscal year ending June 30, 2018. The implementation of the statement required the Town to record beginning total OPEB liability and the effects on net position of benefit payments and administrative expenses paid by the Town related to OPEB during the measurement period (fiscal year ending June 30, 2017). Beginning deferred outflows and inflows of resources associated with the implementation were excluded from the restatement. As a result, net position for the governmental activities and business-type activities decreased by \$759,393 and \$359,121, respectively.

REQUIRED SUPPLEMENTAL FINANCIAL DATA

TOWN OF EDENTON, NORTH CAROLINA SCHEDULE OF THE PROPORTIONATE SHARE OF THE NET PENSION LIABILITY (ASSET) LOCAL GOVERNMENT EMPLOYEES' RETIREMENT SYSTEM LAST FIVE FISCAL YEARS

	2018	2017	2016	2015	2014
Town's proportion of the net pension liability (asset) (%) Town's proportionate share of the net pension liability (asset) (\$) Town's covered payroll	0.050%	% 0.050%	0.053%	0.051%	0.052%
	\$ 770,889	9 \$ 1,061,380	\$ 239,298	\$ (307,435)	\$ 609,924
	\$ 3,123,019	9 \$ 3,013,958	\$ 3,034,304	\$ 2,940,730	\$ 2,695,027
of its covered payroll Plan fiduciary net position as a percentage of the total pension liability	24.68%	% 35.22%	7.89%	-10.45%	22.63%
	94.18%	% 91.47%	98.09%	102.64%	94.35%

^{*} The amounts presented for each fiscal year were determined as of the prior fiscal year ending June 30.

TOWN OF EDENTON, NORTH CAROLINA SCHEDULE OF CONTRIBUTIONS LOCAL GOVERNMENT EMPLOYEES' RETIREMENT SYSTEM LAST FIVE FISCAL YEARS

	2018	2017	2016	2015	2014
Contractually required contribution Contributions in relation to the contractually required contribution Contribution deficiency (excess)	\$ 242,234 242,234 \$	\$ 230,899 230,899	\$ 210,038 210,038 \$	\$ 217,206 \$ 217,206 \$	\$ 209,466 209,466 \$ -
Town's covered payroll	\$ 3,159,091	\$ 3,123,019	\$ 3,013,958	\$ 3,034,304	\$ 2,940,730
Town's contributions as a percentage of covered payroll	7.67%	7.39%	6.97%	7.16%	7.12%

TOWN OF EDENTON, NORTH CAROLINA SCHEDULE OF THE PROPORTIONATE SHARE OF THE NET PENSION LIABILITY (ASSET) FIREFIGHTERS' AND RESCUE SQUAD WORKERS' PENSION PLAN LAST FOUR FISCAL YEARS

		2018		2017		2016		2015
Town's proportion of the net pension liability (%)		%0		%0		%0		%0
Town's proportionate share of the net pension liability (\$) State's proportionate share of the net pension liability (asset) associated with the Town Total	မ မ	25,045 25,045	မှာ မြ	46,773	မှ မှ	26,131 26,131	и и	21,417 21,417
Town's covered payroll	₩	398,773	€9	409,800	€9	391,732	₩	389,647
Town's proportionate share of the net pension liability (asset) as a percentage of its covered payroll		6.28%		11.41%		6.67%		5.50%
Plan fiduciary net position as a percentage of the total pension liability (asset)		89.35%		84.94%		91.40%		93.42%

^{*} The amounts presented for each fiscal year were determined as of the prior fiscal year ending June 30.

TOWN OF EDENTON, NORTH CAROLINA SCHEDULE OF CHANGES IN TOTAL PENSION LIABILITY LAW ENFORCEMENT OFFICERS' SPECIAL SEPARATION ALLOWANCE FOR THE YEAR ENDED JUNE 30, 2018

	2018	2017
Beginning balance	\$ 385,821	\$ 379,699
Service cost	19,662	21,930
Interest on the total pension liability	14,397	13,180
Differences between expected and actual experience in the		
measurement of the total pension liability	9,334	-
Changes of assumptions and other inputs	23,407	(7,966)
Benefit payments	 (25,709)	 (21,022)
Ending balance of the total pension liability	\$ 426,912	\$ 385,821

^{*}The amounts presented for each fiscal year were determined as of the prior December 31.

TOWN OF EDENTON, NORTH CAROLINA SCHEDULE OF TOTAL PENSION LIABILITY AS A PERCENTAGE OF COVERED PAYROLL LAW ENFORCEMENT OFFICERS' SPECIAL SEPARATION ALLOWANCE FOR THE YEAR ENDED JUNE 30, 2018

	2018	2017
Total pension liability	\$ 426,912	\$ 385,821
Covered payroll	855,015	863,216
Total pension liability as a percentage of covered payroll	49.93%	44.70%

^{*}The Town of Edenton has no assets accumulated in a trust that meet the criteria in paragraph 4 of GASB Statement 73 to pay related benefits.

TOWN OF EDENTON, NORTH CAROLINA SCHEDULE OF CHANGES IN THE TOTAL OPEB LIABILITY AND RELATED RATIOS FOR THE YEAR ENDED JUNE 30, 2018

		2018
Total OPEB Liability		2010
Service cost	\$	58,945
Interest		38,995
Differences between expected and actual experience		26,901
Changes of assumptions and other inputs		(70,750)
Benefit payments		(87,428)
Net change in total OPEB liability		(33,337)
Total OPEB liability, ending		1,338,920
Total OPEB liability, beginning	\$	1,305,583
Covered payroll	\$	2,836,544
Total OPEB liability as a percentage of covered payroll	•	46.03%

Notes to Schedule:

Changes of assumptions: Changes of assumptions and other inputs reflect the effects of changes in the discount rate of each period. The following are the discount rates used in each period:

<u>Fiscal year</u>	<u>Rate</u>
2018	3.56%
2017	3.01%

COMBINING AND INDIVIDUAL FUND STATEMENTS AND SCHEDULES

TOWN OF EDENTON, NORTH CAROLINA
GENERAL FUND
SCHEDULE OF REVENUES, EXPENDITURES, AND CHANGES IN FUND BALANCE
-- BUDGET AND ACTUAL
FOR THE YEAR ENDED JUNE 30, 2018

	Final Budget	Actual	F	/ariance Positive Jegative)
Revenues:	<u> </u>	 		
Ad valorem taxes:				
Taxes	\$ 1,860,406	\$ 1,914,738	\$	54,332
Penalties and interest	9,000	9,110		110
Total	1,869,406	1,923,848		54,442
Other taxes and licenses:				
Auto/Bicycle taxes	19,000	7,549		(11,451)
Land transfer tax	80,000	64,873		(15,127)
Total	99,000	72,422		(26,578)
Unrestricted intergovernmental:				
Utility franchise tax	414,171	409,342		(4,829)
Local option sales taxes	637,000	701,585		64,585
Payments in lieu of taxes	13,000	20,751		7,751
Beer and wine tax	23,000	20,851		(2,149)
Total	 1,087,171	1,152,529		65,358
Restricted intergovernmental:				
Powell Bill revenue	136,794	135,584		(1,210)
Powell Bill - vehicle tax	95,000	80,730		(14,270)
Chowan County - Fire protection	376,195	376,192		(3)
Solid Waste disposal tax	3,100	3,294		194
USDA grant	-	85,000		85,000
Edenton Historical Commission	15,125	15,125		-
NC Forest Service grant	4,445	4,445		-
Playground grant	198,720	198,720		-
Hydrilla treatment grant	5,000	5,000		-
NC Preservation office grant	7,500	-		(7,500)
Digital repeater grant	23,821	23,821		-
FEMA grants	-	161,600		161,600
NC Division of Coastal Management grant	 18,000	 18,000		
Total	 883,700	1,107,511		223,811
Permits and fees:				
Video programming fees	25,500	23,993		(1,507)
Officers fees	1,300	1,255		(45)
Police revenue	10,000	4,345		(5,655)
Nuisance fees	5,000	23,221		18,221
Other	41,800	52,814		11,014

TOWN OF EDENTON, NORTH CAROLINA GENERAL FUND SCHEDULE OF REVENUES, EXPENDITURES, AND CHANGES IN FUND BALANCE --- BUDGET AND ACTUAL FOR THE YEAR ENDED JUNE 30, 2018

Color and consistent	Final Budget	Actual	Variance Positive (Negative)
Sales and services: Refuse collections	000.000	044 004	(44.040)
	223,000	211,684	(11,316)
Cemetary lot sales	32,000	46,826	14,826
Rents	16,040	15,153	(887)
Garage	220,000	240,035	20,035
Trolley ticket sales Administrative fees from other funds	25,000	29,312	4,312
	551,900	551,775	(125)
Miscellaneous	22,026	18,839	(3,187)
Total	1,089,966	1,113,624	23,658
Investment earnings			
General Fund - unrestricted	6,000	30,326	24,326
General Fund - restricted	400	408	8
Total	6,400	30,734	24,334
10101	0,400		24,004
Total revenues	5,077,443	5,453,482	376,039
Expenditures: General government: Elected officials:			
Salaries and employee benefits	34,987	34,987	_
Training and travel	9,041	7,735	1,306
Other operating expenses	5,333	4,000	1,333
Total	49,361	46,722	2,639
Administration:			
Salaries and employee benefits	265,325	266,994	(1,669)
Other operating expenses	372,552	367,476	5,076
Capital outlay	•	39,062	(39,062)
Total	637,877	673,532	(35,655)
Inspections:			
Salaries and employee benefits	62,678	50,902	11,776
Other operating expenses	33,145	27,436	5,709
Total	95,823	.78,338	17,485
Total general government:	783,061	798,592	(15,531)

TOWN OF EDENTON, NORTH CAROLINA GENERAL FUND SCHEDULE OF REVENUES, EXPENDITURES, AND CHANGES IN FUND BALANCE -- BUDGET AND ACTUAL FOR THE YEAR ENDED JUNE 30, 2018

	Final Budget	Actual	Variance Positive (Negative)
		r 1 w r m 1917	(
Public safety:			
Police:			
Salaries and employee benefits	1,312,165	1,301,794	10,371
Other operating expenses	173,898	181,380	(7,482)
Capital outlay	119,151	32,727	86,424
Total	1,605,214	1,515,901	89,313
Fire:			
Salaries and employee benefits	610,092	573,350	36,742
Other operating expenses	120,936	96,029	24,907
Capital outlay	72,600	28,988	43,612
Total	803,628	698,367	105,261
Total public safety	2,408,842	2,214,268	194,574
Transportation and Utilities: Street:			
Salaries and employee benefits	221,433	177,834	43,599
Other operating expenses	364,628	306,908	57,720
Capital outlay	941,183	830,783	110,400
Trolley	5,000	4,831	169
Total	1,532,244	1,320,356	211,888
Garage:			
Salaries and employee benefits	114,926	114,826	100
Other operating expenses	176,981	181,822	(4,841)
Capital outlay	4,111	4,111	
Total	296,018	300,759	(4,741)
Total transportation and utilities	1 929 252	1 601 115	207 147
Total transportation and utilities	1,828,262	1,621,115	207,147
Environmental protection: Sanitation:			
Salaries and employee benefits	289,077	291,096	(2,019)
Other operating expenses	76,668	77,196	(528)
Capital outlay	164,943	166,084	(1,141)
— · ·			

530,688

534,376

(3,688)

Total

TOWN OF EDENTON, NORTH CAROLINA GENERAL FUND SCHEDULE OF REVENUES, EXPENDITURES, AND CHANGES IN FUND BALANCE -- BUDGET AND ACTUAL FOR THE YEAR ENDED JUNE 30, 2018

	Final	Anhunt	Variance Positive
Mosquito Control:	Budget	Actual	(Negative)
Salaries and employee benefits	1,500	749	751
Other operating expenses	3,800	2,810	990
Total	5,300	3,559	1,741
Cemetary:			
Salaries and employee benefits	333,716	336,083	(2,367)
Other operating expenses	115,814	116,901	(1,087)
Capital outlay	263,974	236,569	27,405
Total	713,504	689,553	23,951
Total environmental protection	1,249,492	1,227,488	22,004
Economic and physical development:			
Main Street Program			
Capital Outlay	282,013	269,398	12,615
Total economic and physical development	282,013	269,398	12,615
Debt service:			
Principal retirement	221,575	221,575	
Interest and other charges	80,813	98,114	(17,301)
Total	302,388	319,689	(17,301)
Total expenditures	6,854,058	6,450,550	403,508
•			
Revenue over (under) expenditures	(1,776,615)	(997,068)	779,547
Other financing sources (uses):			
Proceeds from installment agreement	476,831	163,500	(313,331)
Sale of capital assets	9,000	9,865	865
Insurance recovery	8,775	8,847	72
Transfers from (to) other funds	119,008	334,180	215,172
Fund balance appropriated	1,163,001	· •	(1,163,001)
Total other financing sources (uses)	1,776,615	516,392	1,260,223
Net change in fund balance	\$ -	(480,676)	\$ (480,676)
Fund balance, beginning		2,944,853	
Fund balance, ending		\$ 2,464,177	
•			

		٤	Special Revenue Funds						oject Fur	nds		
		lousing e Grant	Jimbo	o's Jumbos_		l Special ue Funds		Police n Fund		Capital	Nor Gove	Fotal 1-major rnmental unds
Assets												
Cash and cash equivalents	\$	•	\$	-	\$	-	\$	-	\$	-	\$	-
Total assets	\$	•	\$	-	\$	•	\$	•	\$	-	\$	•
Liabilities and Fund Balances Liabilities:				0.					·			
Accounts payable	\$	_	S	•	\$	_	\$	-	\$	•	\$	_
Total liabilities		٠		-				•		•		
Fund balances:												
Unrestricted		•						•		•		-
Total fund balances		-						-		-		•
Total liabilities and	_											
fund balances	\$	-	\$	-	<u>\$</u>		\$	-	\$	-	\$: = =

TOWN OF EDENTON, NORTH CAROLINA COMBINING STATEMENT OF REVENUES, EXPENDITURES, AND CHANGES IN FUND BALANCES NON-MAJOR GOVERNMENTAL FUNDS FROM INCEPTION AND FOR THE YEAR ENDED JUNE 30, 2018

S	pecial F	Revenue Fur	nds	ds Capital Project Funds						Tetel
_	Jimbo	's Jumbos		•	Police Station Fund			•	Gov	Total on-major ernmental Funds
\$ 210,907	\$	7,178	\$	218,085	\$	•	\$	•	\$	218,085
 -		-		-		11		11		11
210,907		7,178	=	218,085		11		11		218,096
-				-		64,300		64,300		64,300
 •						*				218,085
 210,907		7,178		218,085		64,300		64,300		282,385
 _		•		-		(64,289)		(64,289)		(64,289)
\$ •	S	•	\$	•	\$	64,289	\$	64,289	\$	64,289
Fina	NC Housing Finance Grant \$ 210,907	NC Housing Finance Grant Jimbo \$ 210,907 \$	NC Housing Finance Grant Jimbo's Jumbos \$ 210,907 \$ 7,178	\$ 210,907 \$ 7,178 \$ 210,907 7,178	NC Housing Finance Grant Jimbo's Jumbos Total Special Revenue Funds \$ 210,907 \$ 7,178 \$ 218,085 210,907 7,178 218,085	NC Housing Finance Grant Total Special Revenue Funds Political Revenue Funds \$ 210,907 \$ 7,178 \$ 218,085 \$ 210,907 210,907 7,178 218,085 \$ 218,085	NC Housing Finance Grant Jimbo's Jumbos Total Special Revenue Funds Police Station Fund \$ 210,907 \$ 7,178 \$ 218,085 \$ - - - - 11 210,907 7,178 218,085 11 - - - 64,300 210,907 7,178 218,085 - 210,907 7,178 218,085 64,300 - - - (64,289)	NC Housing Finance Grant Jimbo's Jumbos Total Special Revenue Funds Police Station Fund Total Special Fund \$ 210,907 \$ 7,178 \$ 218,085 \$ - \$ - - - - 11 - 11 210,907 7,178 218,085 11 - 64,300 - 210,907 7,178 218,085 - - - 210,907 7,178 218,085 64,300 - - - - - - (64,289) - - - (64,289) -	NC Housing Finance Grant Jimbo's Jumbos Total Special Revenue Funds Police Station Fund Total Capital Project Funds \$ 210,907 \$ 7,178 \$ 218,085 \$ - \$ - - - - 11 11 210,907 7,178 218,085 11 11 - - - 64,300 64,300 210,907 7,178 218,085 - - - 210,907 7,178 218,085 64,300 64,300 - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -	NC Housing Finance Grant Jimbo's Jumbos Total Special Revenue Funds Police Station Fund Total Capital Project Funds \$ 210,907 \$ 7,178 \$ 218,085 \$ - \$ - \$ - - - - 11 11 11 210,907 7,178 218,085 11 11 - - - 64,300 64,300 210,907 7,178 218,085 - - - 210,907 7,178 218,085 64,300 64,300 - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -

TOWN OF EDENTON, NORTH CAROLINA NORTH CAROLINA HOUSING FINANCE GRANT FUND SCHEDULE OF REVENUES, EXPENDITURES, AND CHANGES IN FUND BALANCE -- BUDGET AND ACTUAL FROM INCEPTION AND FOR THE YEAR ENDED JUNE 30, 2018

			_			Actual					
		Project thorization	<u>_P</u>	rior Years	Cu	ırrent Year	То	tal to Date	Variance Positive (Negative)		
Revenues:											
Restricted intergovernmental:											
Federal grant no. SFRLP 2014	_\$_	506,879	_\$_	122,977	\$	210,907	\$	333,884	\$	172,995	
Total restricted intergovernmental		506,879	_	122,977		210,907		333,884		172,995	
Expenditures: Current: Economic and physical development:											
Administration		206,330		33,580		46,462		80,042		126,288	
Rehabilitation		300,549		89,397		164,445		253,842		46,707	
Total economic and physical development		506,879		122,977		210,907		333,884		172,995	
Net change in fund balance	\$	<u>.</u>	\$	<u>-</u>	:	-	\$	-	\$	-	
Fund balance, beginning						-					
Fund balance, ending					\$	•					

TOWN OF EDENTON, NORTH CAROLINA JIMBO'S JUMBOS FUND SCHEDULE OF REVENUES, EXPENDITURES, AND CHANGES IN FUND BALANCE -- BUDGET AND ACTUAL FROM INCEPTION AND FOR THE YEAR ENDED JUNE 30, 2018

				Actual						
	Au	Project thorization	_ <u>P</u>	rior Years	Cur	rent Year	To	ital to Date	F	'ariance 'ositive egative)
Revenues: Restricted intergovernmental: Community Development Block Grant	•	500,000	•	540,000	•	7.470	•	F00 440		44.004
Total restricted intergovernmental		562,080 562,080	\$	513,268 513,268	\$	7,178 7,178	\$	520,446 520,446	\$	41,634
Expenditures: Current: Economic and physical development: Administration Planning Electrical system improvements Water system improvements Total economic and physical development		25,000 5,000 165,000 367,080 562,080		39,373 - 159,474 314,421 513,268		7,178 - - - - 7,178		46,551 - 159,474 314,421 520,446		(21,551) 5,000 5,526 52,659 41,634
Net change in fund balance	\$	•	\$	•	:	- ;	\$	•	\$	•
Fund balance, beginning						-				
Fund balance, ending					\$					

TOWN OF EDENTON, NORTH CAROLINA NEW POLICE STATION FUND SCHEDULE OF REVENUES, EXPENDITURES, AND CHANGES IN FUND BALANCE -- BUDGET AND ACTUAL FROM INCEPTION AND FOR THE YEAR ENDED JUNE 30, 2018

	Project Authorization	Prior Years	Current Year	Total to Date	Variance Positive (Negative)
Revenues:					
Investment earnings	\$ -	\$ 22	\$ 11	\$ 33	\$ 33
Total restricted intergovernmental		22	11	33	33
Expenditures: Current: Public safety:					
Architect fees	141,000	208,908	-	208,908	(67,908)
Land	206,000	219,412	-	219,412	(13,412)
Furnishings and equipment	150,000	120,340	-	120,340	29,660
Construction	1,652,000	1,867,073	64,300	1,931,373	(279,373)
Total public safety	2,149,000	2,415,733	64,300	2,480,033	(331,033)
Revenues over (under) expenditures	(2,149,000)	(2,415,711)	(64,289)	(2,480,000)	(331,000)
Other financing sources (uses): Proceeds from installment purchase	2,149,000	2,480,000		2,480,000	331,000
Net change in fund balance	\$ -	\$ 64,289	(64,289)	\$ -	\$ -
Fund balance, beginning			64,289		
Fund balance, ending			\$ -	:	

TOWN OF EDENTON, NORTH CAROLINA ELECTRIC FUND SCHEDULE OF REVENUES AND EXPENDITURES -- BUDGET AND ACTUAL (NON-GAAP) FOR THE YEAR ENDED JUNE 30, 2018

Final budget Actual Positive (Negative)				Variance
Revenues			Actual	
Charges for services: Charges for services: Electricity sales \$11,819,890 \$11,670,284 \$ (149,606) Penalities 130,000 81,742 (48,258) Pole rent 27,000 26,758 (245) Roman 26,000 21,887 15,887 Roman 27,000 24,518 (5,482) Roman 27,000 Roman 27,000		Budget	Actual	(Negative)
Charges for services: Electricity sales \$11,819,890 \$11,670,284 \$ (149,666) Penalties 130,000 81,742 (48,258) Pole rent 27,000 26,758 (242) Sale of merchandise and scrap 6,000 21,887 15,887 Connection fees and service 30,000 24,518 (5,482) Miscellaneous (150) 9,797 9,947 Total operating revenues 12,012,740 11,834,986 (177,754)	Revenues:			
Electricity sales	Operating revenues:			
Penalties 130,000 81,742 (48,258) Pole rent 27,000 26,758 (242) Sale of merchandise and scrap 6,000 21,887 15,887 Connection fees and service 30,000 24,518 (5,482) Miscellaneous (150) 9,797 9,947 Total operating revenues: 12,012,740 11,834,986 (177,754) Non-operating revenues: 50,000 - (50,000) O2 EMC Solar Farm Grant 446,082 446,082 - Investment earnings 850 1,002 152 Total non-operating revenues 496,932 447,084 (49,848) Total revenues 12,509,672 12,282,070 (227,602) Expenditures: Electric Administration: 333,103 300,273 32,830 Contracted services 15,000 19,067 (4,067) Salaries and employee benefits 333,103 300,273 32,830 Contracted services 454,760 454,546 214 Industrial development	Charges for services:			
Pole rent 27,000 26,758 (242) Sale of merchandise and scrap 6,000 21,887 15,887 Connection fees and service 30,000 24,518 (5,482) Miscellaneous (150) 9,797 9,947 Total operating revenues: 12,012,740 11,834,986 (177,754) Non-operating revenues: 50,000 - (50,000) O2 EMC Solar Farm Grant 446,082 446,082 - Investment earnings 850 1,002 152 Total non-operating revenues 496,932 447,084 (49,846) Total revenues 12,509,672 12,282,070 (227,602) Expenditures: Electric Administration: Salaries and employee benefits 333,103 300,273 32,830 Contracted services 15,000 19,067 (4,067) Services 454,760 454,546 214 Industrial development 40,000 40,000 - Maintenance and repair 75,711 72,965 2,746 <td< td=""><td>Electricity sales</td><td>\$ 11,819,890</td><td>\$ 11,670,284</td><td>\$ (149,606)</td></td<>	Electricity sales	\$ 11,819,890	\$ 11,670,284	\$ (149,606)
Sale of merchandise and scrap Connection fees and service 6,000 21,887 (5,482) 15,887 (5,482) Connection fees and service Miscellaneous 30,000 24,518 (5,482) 9,797 9,947 Total operating revenues: 12,012,740 11,834,986 (177,754) Non-operating revenues: 50,000 - (50,000) State Grant Minestrant Grant Investment earnings Age 50 1,002 152 466,082 446,082 446,082 446,082 446,082 152 Total non-operating revenues Major Francisco Maj	Penalties	130,000	81,742	(48,258)
Connection fees and service Miscellaneous 30,000 (150) 24,518 (5,482) (6,482) Miscellaneous (150) 9,797 9,947 Total operating revenues: 12,012,740 11,834,986 (177,754) Non-operating revenues: 50,000 - (50,000) - (50,000) O2 EMC Solar Farm Grant Investment earnings 850 1,002 152 Total non-operating revenues 496,932 447,084 (49,848) Total revenues 12,509,672 12,282,070 (227,602) Expenditures: Electric Administration: Salaries and employee benefits 333,103 300,273 32,830 Contracted services 15,000 19,067 (4,067) Services 454,760 454,546 214 Industrial development 40,000 40,000 - Maintenance and repair 75,711 72,965 2,746 Other operating expenses 105,777 75,199 30,578 Total electric administration 1,024,351 962,050 62,301 Billing and Collection: Sa	Pole rent	27,000	26,758	(242)
Miscellaneous (150) 9,797 9,947 Total operating revenues: 12,012,740 11,834,986 (1777,754) Non-operating revenues: 50,000 - (50,000) O2 EMC Solar Farm Grant 446,082 446,082 - Investment earnings 850 1,002 152 Total non-operating revenues 496,932 447,084 (49,848) Total revenues 12,509,672 12,282,070 (227,602) Expenditures: Electric Administration: 333,103 300,273 32,830 Contracted services 15,000 19,067 (4,067) Services 454,760 454,546 214 Industrial development 40,000 40,000 - Maintenance and repair 75,711 72,965 2,746 Other operating expenses 105,777 75,199 30,578 Total electric administration 1,024,351 962,050 62,301 Billing and Collection: 5 29,664 2,701 Salaries and employee benefits		6,000	21,887	15,887
Total operating revenues 12,012,740 11,834,986 (177,754)	Connection fees and service	30,000	24,518	(5,482)
Non-operating revenues: State Grant	Miscellaneous	(150)	9,797	9,947
State Grant 50,000 - (50,000) O2 EMC Solar Farm Grant 446,082 4- Investment earnings 850 1,002 152 Total non-operating revenues 496,932 447,084 (49,848) Total revenues 12,509,672 12,282,070 (227,602) Expenditures: 2 2 12,282,070 (227,602) Electric Administration: 333,103 300,273 32,830 Contracted services 454,560 454,546 214 Other operating expenses 105,777 75,119 30,578 Total electric administration 1,024,351 962,050 62,301 Billing and Collection: 3 156,846 156,752 94 Other operating expe	Total operating revenues	12,012,740	11,834,986	(177,754)
O2 EMC Solar Farm Grant Investment earnings 446,082 850 1,002 152 1.002 152 Total non-operating revenues 496,932 447,084 (49,848) Total revenues 12,509,672 12,282,070 (227,602) Expenditures: Electric Administration: Salaries and employee benefits 333,103 300,273 32,830 Contracted services 15,000 19,067 (4,067) Services 454,760 454,546 214 Industrial development 40,000 40,000 - Maintenance and repair 75,711 72,965 2,746 Other operating expenses 105,777 75,199 30,578 Total electric administration 1,024,351 962,050 62,301 Billing and Collection: Salaries and employee benefits 156,846 156,752 94 Other operating expenses 40,250 30,455 9,795 Total billing and collection 197,096 187,207 9,889 Electric Power: Salaries and employee benefits 293,365 290,664 2,701 Electricity purchases 8,217,079 8,484,729 (267,650) Sales tax 692,000 685,223 6,777 Maintenance and repair 543,231 577,382 (34,151) Contracted services 18,741 10,689 8,052 Other operating e	Non-operating revenues:			
Investment earnings	State Grant	50,000	•	(50,000)
Total non-operating revenues 496,932 447,084 (49,848) Total revenues 12,509,672 12,282,070 (227,602) Expenditures: Electric Administration: Salaries and employee benefits 333,103 300,273 32,830 Contracted services 15,000 19,067 (4,067) Services 454,760 454,546 214 Industrial development 40,000 40,000 - Maintenance and repair 75,711 72,965 2,746 Other operating expenses 105,777 75,199 30,578 Total electric administration 1,024,351 962,050 62,301 Billing and Collection: 28 30,455 9,795 Total billing and collection 197,096 187,207 9,889 Electric Power: 38 293,365 290,664 2,701 Salaries and employee benefits 293,365 290,664 2,701 Electric Power: Salaries and employee benefits 692,000 685,223 6,777 Mai	O2 EMC Solar Farm Grant	446,082	446,082	-
Total revenues 12,509,672 12,282,070 (227,602) Expenditures: Electric Administration: Salaries and employee benefits 333,103 300,273 32,830 Contracted services 15,000 19,067 (4,067) Services 454,760 454,566 214 Industrial development 40,000 40,000 - Maintenance and repair 75,711 72,965 2,746 Other operating expenses 105,777 75,199 30,578 Total electric administration 1,024,351 962,050 62,301 Billing and Collection: Salaries and employee benefits 156,846 156,752 94 Other operating expenses 40,250 30,455 9,795 Total billing and collection 197,096 187,207 9,889 Electric Power: Salaries and employee benefits 293,365 290,664 2,701 Salaries and employee benefits 293,365 290,664 2,701 Electric Power: Salaries and employee benefits 187,207	Investment earnings	850	1,002	152
Expenditures: Electric Administration: Salaries and employee benefits 333,103 300,273 32,830 Contracted services 15,000 19,067 (4,067) Services 454,760 454,546 214 Industrial development 40,000 40,000 - Maintenance and repair 75,711 72,965 2,746 Cother operating expenses 105,777 75,199 30,578 Total electric administration 1,024,351 962,050 62,301	Total non-operating revenues	496,932	447,084	(49,848)
Electric Administration: 333,103 300,273 32,830 Contracted services 15,000 19,067 (4,067) Services 454,760 454,546 214 Industrial development 40,000 40,000 - Maintenance and repair 75,711 72,965 2,746 Other operating expenses 105,777 75,199 30,578 Total electric administration 1,024,351 962,050 62,301 Billing and Collection: 30,455 9,795 9,795 Total billing and collection 197,096 187,207 9,889 Electric Power: 293,365 290,664 2,701 Electricity purchases 8,217,079 8,484,729 (267,650) Sales tax 692,000 685,223 6,777 Maintenance and repair 543,231 577,382 (34,151) Contracted services 18,741 10,689 8,052 Other operating expenses 145,560 135,339 10,221 Total electric power 9,999,976 <t< td=""><td>Total revenues</td><td>12,509,672</td><td>12,282,070</td><td>(227,602)</td></t<>	Total revenues	12,509,672	12,282,070	(227,602)
Salaries and employee benefits 333,103 300,273 32,830 Contracted services 15,000 19,067 (4,067) Services 454,760 454,546 214 Industrial development 40,000 40,000 - Maintenance and repair 75,711 72,965 2,746 Other operating expenses 105,777 75,199 30,578 Total electric administration 1,024,351 962,050 62,301 Billing and Collection: Salaries and employee benefits 156,846 156,752 94 Other operating expenses 40,250 30,455 9,795 Total billing and collection 197,096 187,207 9,889 Electric Power: Salaries and employee benefits 293,365 290,664 2,701 Sales tax 692,000 685,223 6,777 Maintenance and repair 543,231 577,382 (34,151) Contracted services 18,741 10,689 8,052 Other operating expenses 145,560 135,339 10,221	Expenditures:			
Salaries and employee benefits 333,103 300,273 32,830 Contracted services 15,000 19,067 (4,067) Services 454,760 454,546 214 Industrial development 40,000 40,000 - Maintenance and repair 75,711 72,965 2,746 Other operating expenses 105,777 75,199 30,578 Total electric administration 1,024,351 962,050 62,301 Billing and Collection: Salaries and employee benefits 156,846 156,752 94 Other operating expenses 40,250 30,455 9,795 Total billing and collection 197,096 187,207 9,889 Electric Power: Salaries and employee benefits 293,365 290,664 2,701 Sales tax 692,000 685,223 6,777 Maintenance and repair 543,231 577,382 (34,151) Contracted services 18,741 10,689 8,052 Other operating expenses 145,560 135,339 10,221	Electric Administration:			
Contracted services 15,000 19,067 (4,067) Services 454,760 454,546 214 Industrial development 40,000 40,000 - Maintenance and repair 75,711 72,965 2,746 Other operating expenses 105,777 75,199 30,578 Total electric administration 1,024,351 962,050 62,301 Billing and Collection: Salaries and employee benefits 156,846 156,752 94 Other operating expenses 40,250 30,455 9,795 Total billing and collection 197,096 187,207 9,889 Electric Power: Salaries and employee benefits 293,365 290,664 2,701 Electricity purchases 8,217,079 8,484,729 (267,650) Sales tax 692,000 685,223 6,777 Maintenance and repair 543,231 577,382 (34,151) Contracted services 18,741 10,689 8,052 Other operating expenses 145,560 135,339 10,221		333,103	300,273	32.830
Services 454,760 454,546 214 Industrial development 40,000 40,000 - Maintenance and repair 75,711 72,965 2,746 Other operating expenses 105,777 75,199 30,578 Total electric administration 1,024,351 962,050 62,301 Billing and Collection: Salaries and employee benefits 156,846 156,752 94 Other operating expenses 40,250 30,455 9,795 Total billing and collection 197,096 187,207 9,889 Electric Power: Salaries and employee benefits 293,365 290,664 2,701 Sales tax 692,000 685,223 6,777 Maintenance and repair 543,231 577,382 (34,151) Contracted services 18,741 10,689 8,052 Other operating expenses 145,560 135,339 10,221 Total electric power 9,909,976 10,184,026 (274,050) Debt principal 42,064 42,063 1	Contracted services	15,000	19,067	
Industrial development 40,000 40,000 - Maintenance and repair 75,711 72,965 2,746 Other operating expenses 105,777 75,199 30,578 Total electric administration 1,024,351 962,050 62,301 Billing and Collection: Salaries and employee benefits 156,846 156,752 94 Other operating expenses 40,250 30,455 9,795 Total billing and collection 197,096 187,207 9,889 Electric Power: Salaries and employee benefits 293,365 290,664 2,701 Electricity purchases 8,217,079 8,484,729 (267,650) Sales tax 692,000 685,223 6,777 Maintenance and repair 543,231 577,382 (34,151) Contracted services 18,741 10,689 8,052 Other operating expenses 145,560 135,339 10,221 Total electric power 9,909,976 10,184,026 (274,050) Debt principal 42,064 42,063 </td <td>Services</td> <td>454,760</td> <td>454,546</td> <td>, , ,</td>	Services	454,760	454,546	, , ,
Other operating expenses 105,777 75,199 30,578 Total electric administration 1,024,351 962,050 62,301 Billing and Collection: Salaries and employee benefits 156,846 156,752 94 Other operating expenses 40,250 30,455 9,795 Total billing and collection 197,096 187,207 9,889 Electric Power: Salaries and employee benefits 293,365 290,664 2,701 Electricity purchases 8,217,079 8,484,729 (267,650) Sales tax 692,000 685,223 6,777 Maintenance and repair 543,231 577,382 (34,151) Contracted services 18,741 10,689 8,052 Other operating expenses 145,560 135,339 10,221 Total electric power 9,909,976 10,184,026 (274,050) Debt service: Debt principal 42,064 42,063 1 Interest and fees 2,454 1,638 816	Industrial development	40,000	,	-
Total electric administration 1,024,351 962,050 62,301 Billing and Collection: Salaries and employee benefits 156,846 156,752 94 Other operating expenses 40,250 30,455 9,795 Total billing and collection 197,096 187,207 9,889 Electric Power: Salaries and employee benefits 293,365 290,664 2,701 Electricity purchases 8,217,079 8,484,729 (267,650) Sales tax 692,000 685,223 6,777 Maintenance and repair 543,231 577,382 (34,151) Contracted services 18,741 10,689 8,052 Other operating expenses 145,560 135,339 10,221 Total electric power 9,909,976 10,184,026 (274,050) Debt service: Debt principal 42,064 42,063 1 Interest and fees 2,454 1,638 816	Maintenance and repair	75,711	•	2,746
Billing and Collection: Salaries and employee benefits 156,846 156,752 94 Other operating expenses 40,250 30,455 9,795 Total billing and collection 197,096 187,207 9,889 Electric Power: Salaries and employee benefits 293,365 290,664 2,701 Electricity purchases 8,217,079 8,484,729 (267,650) Sales tax 692,000 685,223 6,777 Maintenance and repair 543,231 577,382 (34,151) Contracted services 18,741 10,689 8,052 Other operating expenses 145,560 135,339 10,221 Total electric power 9,909,976 10,184,026 (274,050) Debt service: Debt principal 42,064 42,063 1 Interest and fees 2,454 1,638 816	Other operating expenses	105,777	75,199	30,578
Salaries and employee benefits 156,846 156,752 94 Other operating expenses 40,250 30,455 9,795 Total billing and collection 197,096 187,207 9,889 Electric Power: \$\frac{2}{3},365\$ 290,664 2,701 Salaries and employee benefits 293,365 290,664 2,701 Electricity purchases 8,217,079 8,484,729 (267,650) Sales tax 692,000 685,223 6,777 Maintenance and repair 543,231 577,382 (34,151) Contracted services 18,741 10,689 8,052 Other operating expenses 145,560 135,339 10,221 Total electric power 9,909,976 10,184,026 (274,050) Debt service: Debt principal 42,064 42,063 1 Interest and fees 2,454 1,638 816	Total electric administration	1,024,351	962,050	62,301
Other operating expenses 40,250 30,455 9,795 Total billing and collection 197,096 187,207 9,889 Electric Power: \$\frac{1}{97,096}\$ 290,664 2,701 Salaries and employee benefits 293,365 290,664 2,701 Electricity purchases 8,217,079 8,484,729 (267,650) Sales tax 692,000 685,223 6,777 Maintenance and repair 543,231 577,382 (34,151) Contracted services 18,741 10,689 8,052 Other operating expenses 145,560 135,339 10,221 Total electric power 9,909,976 10,184,026 (274,050) Debt service: Debt principal 42,064 42,063 1 Interest and fees 2,454 1,638 816	Billing and Collection:			
Total billing and collection 197,096 187,207 9,889 Electric Power: \$293,365 290,664 2,701 Salaries and employee benefits 293,365 290,664 2,701 Electricity purchases 8,217,079 8,484,729 (267,650) Sales tax 692,000 685,223 6,777 Maintenance and repair 543,231 577,382 (34,151) Contracted services 18,741 10,689 8,052 Other operating expenses 145,560 135,339 10,221 Total electric power 9,909,976 10,184,026 (274,050) Debt service: Debt principal 42,064 42,063 1 Interest and fees 2,454 1,638 816	Salaries and employee benefits	156,846	156,752	94
Electric Power: Salaries and employee benefits 293,365 290,664 2,701 Electricity purchases 8,217,079 8,484,729 (267,650) Sales tax 692,000 685,223 6,777 Maintenance and repair 543,231 577,382 (34,151) Contracted services 18,741 10,689 8,052 Other operating expenses 145,560 135,339 10,221 Total electric power 9,909,976 10,184,026 (274,050) Debt service: Debt principal 42,064 42,063 1 Interest and fees 2,454 1,638 816	Other operating expenses	40,250	30,455	9,795
Salaries and employee benefits 293,365 290,664 2,701 Electricity purchases 8,217,079 8,484,729 (267,650) Sales tax 692,000 685,223 6,777 Maintenance and repair 543,231 577,382 (34,151) Contracted services 18,741 10,689 8,052 Other operating expenses 145,560 135,339 10,221 Total electric power 9,909,976 10,184,026 (274,050) Debt service: Debt principal 42,064 42,063 1 Interest and fees 2,454 1,638 816	Total billing and collection	197,096	187,207	9,889
Electricity purchases 8,217,079 8,484,729 (267,650) Sales tax 692,000 685,223 6,777 Maintenance and repair 543,231 577,382 (34,151) Contracted services 18,741 10,689 8,052 Other operating expenses 145,560 135,339 10,221 Total electric power 9,909,976 10,184,026 (274,050) Debt service: Debt principal 42,064 42,063 1 Interest and fees 2,454 1,638 816	Electric Power:			
Electricity purchases 8,217,079 8,484,729 (267,650) Sales tax 692,000 685,223 6,777 Maintenance and repair 543,231 577,382 (34,151) Contracted services 18,741 10,689 8,052 Other operating expenses 145,560 135,339 10,221 Total electric power 9,909,976 10,184,026 (274,050) Debt service: Debt principal 42,064 42,063 1 Interest and fees 2,454 1,638 816	Salaries and employee benefits	293,365	290,664	2,701
Sales tax 692,000 685,223 6,777 Maintenance and repair 543,231 577,382 (34,151) Contracted services 18,741 10,689 8,052 Other operating expenses 145,560 135,339 10,221 Total electric power 9,909,976 10,184,026 (274,050) Debt service: Debt principal 42,064 42,063 1 Interest and fees 2,454 1,638 816	Electricity purchases	8,217,079	8,484,729	,
Contracted services 18,741 10,689 8,052 Other operating expenses 145,560 135,339 10,221 Total electric power 9,909,976 10,184,026 (274,050) Debt service: Debt principal 42,064 42,063 1 Interest and fees 2,454 1,638 816	Sales tax	692,000	685,223	
Other operating expenses 145,560 135,339 10,221 Total electric power 9,909,976 10,184,026 (274,050) Debt service: Debt principal 42,064 42,063 1 Interest and fees 2,454 1,638 816	Maintenance and repair	543,231	577,382	(34,151)
Total electric power 9,909,976 10,184,026 (274,050) Debt service: Debt principal 42,064 42,063 1 Interest and fees 2,454 1,638 816	Contracted services	18,741	10,689	8,052
Debt service: 42,064 42,063 1 Debt principal 42,064 42,063 1 Interest and fees 2,454 1,638 816	Other operating expenses			
Debt principal 42,064 42,063 1 Interest and fees 2,454 1,638 816	Total electric power	9,909,976	10,184,026	(274,050)
Interest and fees 2,454 1,638 816	Debt service:			
Interest and fees 2,454 1,638 816	Debt principal	42,064	42,063	1
	Total debt service			

TOWN OF EDENTON, NORTH CAROLINA ELECTRIC FUND SCHEDULE OF REVENUES AND EXPENDITURES -- BUDGET AND ACTUAL (NON-GAAP) FOR THE YEAR ENDED JUNE 30, 2018

			Variance
	Final		Positive
	Budget	Actual	(Negative)
Capital outlay:			
Plant Distribution System	654,029	141,119	512.910
Furniture and Equipment	459,815	303,541	156.274
Total capital outlay	1,113,844	444,660	669,184
, ,			
Total expenditures	12,289,785	11,821,644	468,141
	· · · · · · · · · · · · · · · · · · ·		
Revenues over (under) expenditures	219,887	460,426	240,539
Other financing sources (uses):			
Transfer to general fund	(344,880)	(334,180)	(10,700)
Installment purchase obligations issued	124,993		124,993
Fund balance appropriated	-		
Total other financing sources (uses)	(219,887)	(334,180)	114,293
Manager and All States of the Control of the Contro			
Revenues and other financing sources over (under)			
expenditures	\$ -	126,246	\$ 126,246
The state of the state of			
Reconciliation from budgetary basis (modified			
accrual) to full accrual:			
Reconciling items:			
Debt principal		42,063	
Capital outlay		257,615	
Decrease in deferred outflows of resources - pension	пs	(56,195)	
Decrease in net pension liability	_	49,383	
Decrease in deferred inflows of resources - pensions Increase in inventory	5	3,402	
Increase in accrued vacation		8,970	
Decrease in deferred outflows of resources - OPEB		(569)	
Increase in deferred inflows of resources - OPEB		(7,337)	
Decrease in OPEB liability		(10,128) 5,334	
Depreciation		(205,223)	
Decrease in accrued interest		(205,225)	
Total reconciling items		87,820	
. Jan. Joodinaling hallia		07,020	
Change in net position (full accrual)		\$ 214,066	
G Laaman Aan was was		2 217,000	

TOWN OF EDENTON, NORTH CAROLINA AIRPORT FUND SCHEDULE OF REVENUES AND EXPENDITURES -- BUDGET AND ACTUAL (NON-GAAP) FOR THE YEAR ENDED JUNE 30, 2018

				,	Variance	
		Final		Positive		
		Budget	Actual	1)	Vegative)	
Revenues:						
Operating revenues:						
Charges for services:						
Hangar rentals	\$	46,023	\$ 40,133	\$	(5,890)	
Sale of fuel		113,000	104,033		(8,967)	
Other operating revenue		58,550	24,947		(33,603)	
Total operating revenues		217,573	169,113		(48,460)	
Total operating revenues		217,573	169,113		(48,460)	
Non-operating revenues:						
Restricted intergovernmental:						
Federal and state grants		1,160,932	594,594		(566,338)	
Total non-operating revenues		1,160,932	594,594		(566,338)	
Total revenues		1,378,505	 763,707		(614,798)	
Expenditures:						
Administration:						
Salaries and employee benefits		46,664	48,853		(2,189)	
Insurance		13,653	12.698		955	
Fuel Purchases		92,315	94,506		(2,191)	
Other operating expenses		103,633	78,551		25,082	
Total administration		256,265	234,608		21,657	
Capital outlay		1,187,412	631,184		556,228	
Total capital outlay		1,187,412	631,184		556,228	
Total expenditures	_	1,443,677	 865,792		577,885	
rotal experiences		1,440,077	000,702		377,000	
Revenues over (under) expenditures		(65,172)	(102,085)		(36,913)	
Other financing sources (uses):						
Transfer from General Fund		65,172	 -	_	65,172	
Total other financing sources (uses)	_	65,172	 		65,172	
Revenues and other financing sources over						
(under) expenditures	\$		 (102,085)	\$	(102,085)	
Reconciliation from budgetary basis (modified						
accrual) to full accrual:						
Reconciling items:						
Capital outlay			631,184			
Increase in inventory			13,633			
Decrease in deferred outflows of resources - OP			(459)			
Increase in deferred inflows of resources - OPEE	3		(634)			
Decrease in OPEB liability			334			
Depreciation			 (205,571)			
Total reconciling items			 438,487			
Change in net position (full accrual)			\$ 336,402			

TOWN OF EDENTON, NORTH CAROLINA WATER AND SEWER FUND SCHEDULE OF REVENUES AND EXPENDITURES -- BUDGET AND ACTUAL (NON-GAAP) FOR THE YEAR ENDED JUNE 30, 2018

	Final Budget						
Revenues:							
Operating revenues:							
Charges for services:							
Charges for water and sewer	\$ 1,859,599	\$ 1,998,296	\$ 138,697				
Other operating revenue	40,000	74,900	34,900				
Total operating revenues	1,899,599	2,073,196	173,597				
Non-operating revenues:							
Restricted intergovernmental:							
NCLOM Safety grant	1,967	1,967	-				
Sale of merchandise and scrap	10,000	5,788	(4,212)				
Rents	94,247	92,890	(1,357)				
Interest earned	350	856	506				
Total non-operating revenues	106,564	101,501	(5,063)				
Total revenues	2,006,163	2,174,697	168,534				
Expenditures:							
Water Operations:							
Salaries and employee benefits	90,754	91,420	(666)				
Services	99,697	97,228	2,469				
Utilities	52,368	56,560	(4,192)				
Maintenance and repair	39,583	42,051	(2,468)				
Other operating expenses	143,832	151,525	(7,693)				
Total water operations	426,234	438,784	(12,550)				
Sewage Collections:							
Salaries and employee benefits	250,252	252,233	(1,981)				
Utilities	108,262	110,988	(2,726)				
Maintenance and repair	124,251	123,090	1,161				
Chemicals	4,500	2,505	1,995				
Other operating expenses	109,897	95,173	14,724				
Total sewage collections	597,162	583,989	13,173				
Water and Sewer Line Maintenance:							
Salaries and employee benefits	385,085	388,318	(3,233)				
Maintenance and repair	84,369	82,468	1,901				
Other operating expenses	68,671	69,291	(620)				
Total water and sewer line maintenance	538,125	540,077	(1,952)				

TOWN OF EDENTON, NORTH CAROLINA WATER AND SEWER FUND SCHEDULE OF REVENUES AND EXPENDITURES -- BUDGET AND ACTUAL (NON-GAAP) FOR THE YEAR ENDED JUNE 30, 2018

	Final Budget	Actual	Variance Positive (Negative)	_
	Daaget	Actual	(Negative)	-
Debt service:				
Debt principal	40,382	40,382	-	
Interest and fees	11,081	11,083	(2)	
Total debt service	51,463	51,465	(2))
Conital cuttour				
Capital outlay: Plant Distribution System	497,709	182,354	215 255	
Furniture and Equipment	46,000	102,354 821	315,355 45,179	
Total capital outlay	543,709	183,175	360,534	_
Total Sapital Salidy	040,700	100,170	000,004	-
Total expenditures	2,156,693	1,797,490	359,203	_
Revenues over (under) expenditures	(150,530)	377,207	527,737	
Other financing sources (uses):				
Installment purchase obligations issued	150,530	-	(150,530))
Fund balance appropriated	•		-	,
Total other sources	150,530		(150,530)	_
Dovonuse and other financing courses over				
Revenues and other financing sources over (under) expenditures	c	077 007	Ф 077.007	
(under) experiorates	<u> </u>	377,207	\$ 377,207	=
Reconciliation from budgetary basis (modified accrual) to full accrual: Reconciling items:				
Debt principal		40,382		
Capital outlay		53,488		
Waste Water Treatment Plant Fund Expenditure	es	(44,370)		
Waste Water Abatement Fund Expenditures		(106,785)		
Waste Treatment Plants Fund Expenditures		(115,129)		
Waste Treatment Plants Fund Expenditures - Ca	apital Outlay	115,129		
Decrease in deferred outflows of resources - per	nsions	(49,719)		
Decrease in net pension liability		43,575		
Decrease in deferred inflows of resources - pens	sions	3,001		
Decrease in inventory		(1,901)		
Increase in accrued vacation		(6,362)		
Decrease in deferred outflows of resources - OP		(6,879)		
Increase in deferred inflows of resources - OPE	3	(9,495)		
Decrease in OPEB liability		4,999		
Depreciation		(323,018)		
Decrease in accrued interest		(400.014)		
Total reconciling items		(402,914)		
Change in net position (full accrual)		\$ (25,707)		

TOWN OF EDENTON, NORTH CAROLINA WASTE WATER TREATMENT PLANT FUND SCHEDULE OF REVENUES AND EXPENDITURES -- BUDGET AND ACTUAL (NON-GAAP) FROM INCEPTION AND FOR THE YEAR ENDED JUNE 30, 2018

						Actual				
									٧	'агіапсе
	Р	roject							F	Positive
		orization	Prior	Years	Cu	rrent Year	Total to	Date	-	egative)
	7 13 11 1					mont rour	10.01.10	Date	- (.,	oguo,
Revenue:										
Non-operating revenue:										
Investment earnings	\$	-	\$	-	\$	-	\$	_	\$	_
Total non-operating revenue						_			<u> </u>	
rotal from operating forested	-									
Expenditures:										
Professional services		30,000		-		10,500	10	,500		19,500
Capital outlay		97,900		-		33,870		3,870		64,030
Total		127,900		-		44,370		,370		83,530
		121,000				1 1,07 0		,,0.0		30,000
Revenue over (under) expenditures	(127,900)		-		(44,370)	(44	,370)		83,530
(4.40.)		,,				(,)	<u> </u>	.,0.0,		00,000
Other financing sources:										
Fund balance appropriated		-		-		_		-		-
Long-term debt issued		127,900		_		_		-		(127,900)
Total	_	127,900				-				(127,900)
T O CAT		127,000				****				(127,500)
Revenues and other financing sources										
over (under) expenditures	¢	_	œ	_	\$	(44.370)	¢ (A)	3701	\$	(44.370)
oron (andor) oxponentates	Ψ		Ф		Ψ	(44,370)	4 (4c	<u>1,370)</u>	Ψ	(44,370)

TOWN OF EDENTON, NORTH CAROLINA WASTE WATER ABATEMENT FUND SCHEDULE OF REVENUES AND EXPENDITURES -- BUDGET AND ACTUAL (NON-GAAP) FROM INCEPTION AND FOR THE YEAR ENDED JUNE 30, 2018

			Actual							
	Au	Project thorization	Prio	Years	Cı	ırrent Year	То	tal to Date		Variance Positive Negative)
Revenue:										
Restricted intergovernmental:										
N.C. Department of Commerce Grant	\$	187,995	\$	-	\$	_	\$	-	\$	(187,995)
Total non-operating revenue		187,995		•		-				(187,995)
Expenditures:										
Professional services		95,000		-		34.593		34,593		60,407
Capital outlay		1,092,995		-		72,192		72,192		1,020,803
Total		1,187,995		-		106,785		106,785		1,081,210
Revenue over (under) expenditures	(1,000,000)		-		(106,785)		(106,785)		893,215
Other financing sources:										
Fund balance appropriated		-		-		-		-		-
Long-term debt issued		1,000,000		•		-		-	(1,000,000)
Total		1,000,000		-		-		-	_	1,000,000)
Revenues and other financing sources										
over (under) expenditures	\$	-	<u>\$</u>	-	\$	(106,785)	\$	(106,785)	<u>\$</u>	(106,785)

TOWN OF EDENTON, NORTH CAROLINA WATER TREATMENT PLANTS FUND SCHEDULE OF REVENUES AND EXPENDITURES -- BUDGET AND ACTUAL (NON-GAAP) FROM INCEPTION AND FOR THE YEAR ENDED JUNE 30, 2018

	Project Authorization	Prior Y	'ears	Cu	rrent Year	Total to Date	Variance Positive (Negative)
Revenue:							
Restricted intergovernmental:							
U.S.D.A. Grant	\$ 1,115,197	\$	-	\$	-	\$ -	\$ (1,115,197)
Total non-operating revenue	1,115,197		-		•	•	(1,115,197)
Expenditures:							
Professional services	279,000		_		115,129	115,129	163,871
Contingencies	292,620		_		110,123	110,120	292,620
_	·				_	_	·
Capital outlay	3,184,577				445 400	445 400	3,184,577
Total	3,756,197		-		115,129	115,129	3,641,068
Revenue over (under) expenditures	(2,641,000)		-		(115,129)	(115,129)	2,525,871
Other financing courses							
Other financing sources:							
Fund balance appropriated	-		-		-	•	(0.044.000)
Long-term debt issued	2,641,000		-		-		(2,641,000)
Total	2,641,000		-		-	-	(2,641,000)
Revenues and other financing sources							
over (under) expenditures	\$ -	\$	-	\$	(115,129)	\$ (115,129)	\$ (115,129)

OTHER SCHEDULES

This section includes additional information on property taxes.

- Schedule of Ad Valorem Taxes Receivable
- Analysis of Current Tax Levy

TOWN OF EDENTON, NORTH CAROLINA GENERAL FUND SCHEDULE OF AD VALOREM TAXES RECEIVABLE JUNE 30, 2018

Fiscal Year	Uncollected Balance July 1, 2017	 Additions	_	Collections/ djustments)		ncollected Balance le 30, 2018
2017-2018	\$ -	\$ 1,910,774	\$	1,892,264	\$	18,510
2016-2017	22,030	•		12,148		9,882
2015-2016	10,993	_		5,758		5,235
2014-2015	6,385	-		1,145		5,240
2013-2014	7,084	-		965		6,119
2012-2013	6,946	-		860		6,086
2011-2012	5,925	-		441		5,484
2010-2011	4,402	-		430		3,972
2009-2010	4,609	-		510		4,099
2008-2009	3,836	-		217		3,619
2007-2008	2,659	-		2,659		•
	\$ 74,869	\$ 1,910,774	\$	1,917,397	\$	68,246

Reconciliation with revenue:

Ad valorem taxes - General Fund	\$ 1,923,848
Interest collected	(9,110)
Taxes written off	 2,659
Total collection and credits	\$ 1,917,397

TOWN OF EDENTON, NORTH CAROLINA ANALYSIS OF CURRENT TAX LEVY JUNE 30, 2018

		Tow	/n-wide		Total	Lev	у
Town of Edenton		Property Valuation	Rate per \$100	Total Levy	Property excluding Registered Motor Vehicles		egistered Motor /ehicles
Original levy: Property taxed at current							
year's rate	\$	485,621,818	0.385	\$ 1,869,644	\$ 1,720,426	\$	149,218
Penalties Total		836,623 486,458,441		3,221	3,221		140.010
Total		400,430,441		1,872,865	1,723,647		149,218
Discoveries:							
Current year taxes		10,245,455	0.385	39,445	39,445		
Penalties		157,403		606	606		-
Total		10,402,858		40,051	40,051		-
Abatements		(556,364)	0.385	(2,142)	(596)	_	(1,546)
Total property valuation	\$	496,304,935		1,910,774	1,763,102		147,672
Less: Uncollected Tax at June 30, 2	2018			(18,510)	(18,480)		(30)
Current Year Taxes Collected				\$ 1,892,264	\$ 1,744,622	\$	147,642
Current levy collection percentage				99.03%	98.95%		99.98%





Report On Internal Control Over Financial Reporting And On Compliance and Other Matters Based On An Audit Of Financial Statements Performed In Accordance With Government Auditing Standards

Independent Auditor's Report

To the Honorable Mayor and Town Council Town of Edenton, North Carolina

I have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to the financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the accompanying financial statements of the governmental activities, the business-type activities, each major fund, and the aggregate remaining fund information of the Town of Edenton, North Carolina, as of and for the year ended June 30, 2018, and the related notes to the financial statements, which collectively comprise the Town of Edenton's basic financial statements, and have issued my report thereon dated November 2, 2018.

Internal Control Over Financial Reporting

In planning and performing the audit of the financial statements, I considered the Town of Edenton's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing my opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Town of Edenton's internal control. Accordingly, I do not express an opinion on the effectiveness of the Town's internal control.

My consideration of internal control was for limited purpose described in the preceding paragraph and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies and therefore, material weaknesses or significant deficiencies may exist that were not identified. However, as described in the accompanying schedule of findings and questioned costs, I identified certain deficiencies in internal control that I consider to be material weaknesses.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent or detect and correct misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. I consider the deficiencies described in the accompanying schedule of findings and questioned costs as items 2018-001 and 2018-002 to be material weaknesses.

A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance. My consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during the audit I did not identify any deficiencies in internal control that I consider significant deficiencies. However, significant deficiencies may exist that have not been identified.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Town of Edenton's financial statements are free from material misstatement, I performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of my audit, and accordingly, I do not express such an opinion. The results of our tests disclosed instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards* and which are described in the accompanying schedule of findings and questioned costs as items 2018-001 and 2018-002.

Town of Edenton's Response to Findings

All the Willborne, CPA, PC

The Town of Edenton's responses to the findings identified in my audit are described in the accompanying schedule of findings and questioned costs and corrective action plan. The Town's response was not subjected to the auditing procedures applied in the audit of the financial statements and, accordingly, I express no opinion on it.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Edenton, North Carolina November 2, 2018



Report on Compliance With Requirements Applicable to Each Major Federal Program and Internal Control Over Compliance in Accordance With OMB Uniform Guidance and the State Single Audit Implementation Act

Independent Auditor's Report

To the Honorable Mayor and Town Council Town of Edenton, North Carolina

Report on Compliance for Each Major Federal Program

I have audited the Town of Edenton, North Carolina, compliance with the types of compliance requirements described in the OMB *Compliance Supplement* and the *Audit Manual for Governmental Auditors in North Carolina*, issued by the Local Government Commission, that could have a direct and material effect on each of the Town of Edenton's major federal programs for the year ended June 30, 2018. The Town of Edenton's major federal programs are identified in the summary of auditor's results section of the accompanying schedule of findings and questioned costs.

Management's Responsibility

Management is responsible for compliance with the requirements of laws, regulations, contracts, and grants applicable to its federal programs.

Auditor's Responsibility

My responsibility is to express an opinion on compliance for each of the Town of Edenton's major federal programs based on my audit of the types of compliance requirements referred to above. I conducted the audit of compliance in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and the audit requirements of Title 2 U.S. *Code of Federal Regulations* Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards* (Uniform Guidance) and the State Single Audit Implementation Act. Those standards, the Uniform Guidance, and the State Single Audit Implementation Act require that I plan and perform the audit to obtain reasonable assurance about whether noncompliance with the types of compliance requirements referred to above that could have a direct and material effect on a major federal program occurred. An audit includes examining, on a test basis, evidence about the Town of Edenton's compliance with those requirements and performing such other procedures, as I considered necessary in the circumstances.

I believe that my audit provides a reasonable basis for my opinion on compliance for each major federal program. However, the audit does not provide a legal determination of the Town of Edenton's compliance.

Opinion on Each Major Federal Program

In my opinion, the Town of Edenton complied, in all material respects, with the types of compliance requirements referred to above that could have a direct and material effect on each of its major federal programs for the year ended June 30, 2018.

Other Matters

The results of my auditing procedures disclosed instances of noncompliance, which are required to be reported in accordance with the Uniform Guidance and which are described in the accompanying schedule of findings and questioned costs as item 2018-003. My opinion on each major federal program is not modified with respect to these matters.

The Town of Edenton's response to the noncompliance findings identified in the audit are described in the accompanying schedules of findings and questioned costs and corrective action plan. The Town of Edenton's response was not subjected to the auditing procedures applied in the audit of compliance and, accordingly, I express no opinion on the response.

Report on Internal Control Over Compliance

Management of the Town of Edenton is responsible for establishing and maintaining effective internal control over compliance with the types of compliance requirements referred to above. In planning and performing the audit of compliance, I considered the Town of Edenton's internal control over compliance with the types of requirements that could have a direct and material effect on a major federal program to determine the auditing procedures that are appropriate in the circumstances for the purpose of expressing my opinion on compliance for each major federal program and to test and report on internal control over compliance in accordance with the Uniform Guidance, but not for the purpose of expressing an opinion on the effectiveness of internal control over compliance. Accordingly, I do not express an opinion on the effectiveness of the Town's internal control over compliance.

My consideration of internal control over compliance was for the limited purpose described in the preceding paragraph and was not designed to identify all deficiencies in internal control over compliance that might be material weaknesses or significant deficiencies and therefore, material weaknesses or significant deficiencies may exist that were not identified. However, as discussed below, I identified certain deficiencies in internal control over compliance that I consider to be material weaknesses.

A deficiency in internal control over compliance exists when the design or operation of a control over compliance does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, noncompliance with a type of compliance requirement of a federal program on a timely basis. A material weakness in internal control over compliance is a deficiency, or a combination of deficiencies, in internal control over compliance, such that there is a reasonable possibility that material noncompliance with a type of compliance requirement of a federal program will not be prevented, or detected and corrected, on a timely basis. I consider the deficiency in internal control over compliance described in the accompanying schedule of findings and questioned costs as item 2018-003 to be a material weakness.

A significant deficiency in internal control over compliance is a deficiency, or combination of deficiencies, in internal control over compliance with a type of compliance requirement of a federal program that is less severe than a material weakness in internal control over compliance, yet important enough to merit attention by those charged with governance. My consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during the audit I did not identify any deficiencies in internal control that I consider significant deficiencies. However, significant deficiencies may exist that have not been identified.

The Town of Edenton's response to the internal control over compliance findings identified in the audit are described in the accompanying schedule of findings and questioned costs and corrective action plan. The Town of Edenton's response was not subjected to the auditing procedures applied in the audit of compliance and, accordingly, I express no opinion on the response.

The purpose of this report on internal control over compliance is solely to describe the scope of my testing of internal control over compliance and the results of that testing based on the requirements of the Uniform Guidance. Accordingly, this report is not suitable for any other purpose.

Wholorne, CPA, P.C.

Edenton, North Carolina November 2, 2018

Section I. Summary of Au	ditor's Results				
Financial Statements					
Type of report the auditor issu prepared in accordance wit	ed on whether the financial statements audited w h GAAP: Unmodified	ere			
Internal control over financial	reporting:				
Material weakness(es) iden	tified?	X	yes		no
Significant Deficiency(ies) is	dentified		yes	X	_none reported
Noncompliance material to fin statements noted	ancial		yes	X	_no
Federal Awards					
Internal control over major fed	leral programs:				
Material weakness(es) iden	tified?	X	yes		no
Significant Deficiency(ies) id	dentified		yes	X	_none reported
Type of auditor's report issued	on compliance for major federal programs: Unm	odified			
Any audit findings disclosed the to be reported in accordance 2 CFR 200.516(a)?		x	yes		_ no
Identification of major federal	programs:				
CFDA Numbers	Names of Federal Program or Cluster	_			
20.106	Airport Improvement Program - State Block Grant				
Dollar threshold used to distin- Type A and Type B Progran			\$ 750,0	<u>00</u>	
Auditee qualified as low-risk a	uditee?		yes	X	no
State Awards					
Internal control over major Sta	ite programs:				
Material weakness(es) iden	tified?	N/A	yes	N/A	_no
Significant Deficiency(ies) in that are not considered to material weaknesses		N/A	ves	N/A	none reported
	on compliance for major State programs: N/A	1474	_,,,,	- 1471	none reported
Any audit findings disclosed the to be reported in accordance Single Audit Implementation	nat are required e with the State	N/A	yes	N/A	ло
Identification of major State pr	ograms:				- 1.1
CFDA /Grant Numbers	Names of State Program				
	No major state programs				

Section II. Financial Statement Findings

Finding 2018-001 - Internal Control Over Financial Statement Preparation

Material Weakness

Criteria: Clarified Statement on Auditing Standards 122 (AU-C Section 265) indicates that the design of internal control over the preparation of financial statements should be such to allow management to prevent, or detect and correct, a potential misstatement on a timely basis.

Condition: We noted in the original trial balance we were given for the audit that many accounts had not been reconciled to the detailed reports, subsidiary ledgers, and/or other supporting documentation. The finance officer reconciled the accounts and supplied us with a trial balance after those adjustments were made. Approximately 40 additional adjusting journal entries had to be made in order for the financial statements to be fairly presented, in all material respects, with accounting principles generally accepted in the United States of America.

Effect: A material weakness exists.

Cause: Detailed reports and subledgers are not being properly reconciled to the general ledger; therefore, appropriate adjustments were not made throughout the year.

Recommendation: Balance sheet accounts should be reconciled with the detailed reports and other supporting documents on a regular basis (at least quarterly) and differences should be researched and adjusted as necessary.

Views of responsible officials and planned corrective actions: The Town had three finance officers in the first half of FY 2017/18. The current Finance Officer has set up process to reconcile balance sheet accounts with the detailed reports on a regular basis, at least quarterly. Differences will be researched and adjusted as necessary.

Finding 2018-002 - Preaudit of expenditures

Material Weakness

Criteria: North Carolina General Statutes 159-28(a) states that no obligation may be incurred unless the budget ordinance includes an appropriation authorizing the obligation and an unencumbered balance remains in the appropriation sufficient to pay sums obligated by the transaction in the current fiscal year. Evidence that the budget includes the appropriation is generally in the form of a purchase order. Evidence that a sufficient balance remains to cover an expenditure is provided by the finance officer's preaudit as required in N.C.G.S. 159-28(a)(1).

Condition: During our testing of expenditures, we noted several instances in which a purchase order was not prepared and there was no evidence of a preaudit that included the language required by N.C.G.S. 159-28(a)(1). We noted several other instances in which there was a purchase order that included a signed preaudit statement; however, the purchase order was dated after the invoice.

Effect: The Town was not in compliance with N.C.G.S. 159-28(a)(1).

Section II. Financial Statement Findings (continued)

Cause: Purchase orders are not always prepared prior to purchases being made. There is no documentation of preaudit for purchases that are not evidenced by a written purchase order.

Context: Samples were selected for testing from all funds. We did note that there is constant communication between the Town Manager, the Finance Officer, and the various department heads. While formal procedures were not always followed, other informal processes were taking place to make sure that funds were being spent appropriately.

Recommendation: We recommend that the procedures set forth in the N.C.G.S. be followed. Having a stamp maintained by the finance officer with the preaudit language (for expenditures that are not evidenced by a purhcase order) and utilizing check request forms and expense reimbursement forms that are pre-printed with the proper language including a place for signature can also be helpful.

Views of responsible officials and planned corrective actions: Staff turnover contributed to Town being out of compliance. On several occasions during the year a purchase order was not prepared and there was no evidence of pre-audit language as required by statute and there were also several instances in which there was a PO that included the pre-audit statement, however the PO was dated after the invoice. All supervisors and department heads are participating in training to be held on November 6, 2018. Written directives on procedures were issued on November 5, 2018. Also, planned upgrades to financial software system were delayed, but will be installed in the 3rd quarter of this fiscal year. This upgrade includes a true purchasing system with software that will require adherence to state statutes. In addition, check request forms and expense reimbursement forms that are pre-printed with the proper language including a place for signature will be utilized.

Section III. Federal Award Findings and Questioned Costs

U.S. Departments of Agriculture, Transportation, Homeland Security, and Housing and Urban Development Passed through N.C. Departments of Rural Development, Transportation, Public Safety, and the N.C. Housing Finance Agency

Program names: Community Facilities Loans and Grants, Airport Improvement Program - State Block Grant, Disaster Grants - Public Assistance (Presidentially Declared Disasters), Community Development Block Grant - State's Program, and Single Family Rehabilitation

Finding 2018-003 - Preaudit of expenditures

Material Weakness

Criteria: North Carolina General Statutes 159-28(a) states that no obligation may be incurred unless the budget ordinance includes an appropriation authorizing the obligation and an unencumbered balance remains in the appropriation sufficient to pay sums obligated by the transaction in the current fiscal year. Evidence that the budget includes the appropriation is generally in the form of a purchase order. Evidence that a sufficient balance remains to cover an expenditure is provided by the finance officer's preaudit as required in N.C.G.S. 159-28(a)(1).

Condition: During our testing of expenditures, we noted several instances in which a purchase order was not prepared and there was no evidence of a preaudit that included the language required by N.C.G.S. 159-28(a)(1). We noted several other instances in which there was a purchase order that included a signed preaudit statement; however, the purchase order was dated after the invoice.

Effect: The Town was not in compliance with N.C.G.S. 159-28(a)(1).

Section III. Federal Award Findings and Questioned Costs (continued)

Cause: Purchase orders are not always prepared prior to purchases being made. There is no documentation of preaudit for purchases that are not evidenced by a written purchase order.

Context: Samples were selected for testing from all funds. We did note that there is constant communication between the Town Manager, the Finance Officer, and the various department heads. While formal procedures were not always followed, other informal processes were taking place to make sure that funds were being spent appropriately.

Recommendation: We recommend that the procedures set forth in the N.C.G.S. be followed. Having a stamp maintained by the finance officer with the preaudit language (for expenditures that are not evidenced by a purhcase order) and utilizing check request forms and expense reimbursement forms that are pre-printed with the proper language including a place for signature can also be helpful.

Views of responsible officials and planned corrective actions: Staff turnover contributed to Town being out of compliance. On several occasions during the year a purchase order was not prepared and there was no evidence of pre-audit language as required by statute and there were also several instances in which there was a PO that included the pre-audit statement, however the PO was dated after the invoice. All supervisors and department heads are participating in training to be held on November 6, 2018. Written directives on procedures were issued on November 5, 2018. Also, planned upgrades to financial software system were delayed, but will be installed in the 3rd quarter of this fiscal year. This upgrade includes a true purchasing system with software that will require adherence to state statutes. In addition, check request forms and expense reimbursement forms that are pre-printed with the proper language including a place for signature will be utilized.

Section IV. State Award Findings and Questioned Costs

There are no major state programs.

TOWN OF EDENTON, NORTH CAROLINA CORRECTIVE ACTION PLAN FOR THE YEAR ENDED JUNE 30, 2018

Section II. Financial Statement Findings

Finding 2018-001 - Internal Control Over Financial Statement Preparation

Material Weakness

Name and title of contact person: Virginia Smith, Finance Officer

Corrective Action: The Town had three finance officers in the first half of FY 2017/18. The current Finance Officer has set up process to reconcile balance sheet accounts with the detailed reports on a regular basis, at least quarterly. Differences will be researched and adjusted as necessary.

Proposed Completion Date: Immediately

Finding 2018-002 - Preaudit of expenditures

Material Weakness

Name and title of contact person: Virginia Smith, Finance Officer

Corrective Action: Staff turnover contributed to Town being out of compliance. On several occasions during the year a purchase order was not prepared and there was no evidence of pre-audit language as required by statute and there were also several instances in which there was a PO that included the pre-audit statement, however the PO was dated after the invoice. All supervisors and department heads are participating in training to be held on November 6, 2018. Written directives on procedures were issued on November 5, 2018. Also, planned upgrades to financial software system were delayed, but will be installed in the 3rd quarter of this fiscal year. This upgrade includes a true purchasing system with software that will require adherence to state statutes. In addition, check request forms and expense reimbursement forms that are pre-printed with the proper language including a place for signature will be utilized.

Proposed Completion Date: Training on November 6, 2018 and Implementation of Purchasing Software by March 31, 2019

TOWN OF EDENTON, NORTH CAROLINA CORRECTIVE ACTION PLAN FOR THE YEAR ENDED JUNE 30, 2018

Section III. Federal Award Findings and Questioned Costs

Finding 2018-003 - Preaudit of expenditures

Material Weakness

Name and title of contact person: Virginia Smith, Finance Officer

Corrective Action: Staff turnover contributed to Town being out of compliance. On several occasions during the year a purchase order was not prepared and there was no evidence of pre-audit language as required by statute and there were also several instances in which there was a PO that included the pre-audit statement, however the PO was dated after the invoice. All supervisors and department heads are participating in training to be held on November 6, 2018. Written directives on procedures were issued on November 5, 2018. Also, planned upgrades to financial software system were delayed, but will be installed in the 3rd quarter of this fiscal year. This upgrade includes a true purchasing system with software that will require adherence to state statutes. In addition, check request forms and expense reimbursement forms that are pre-printed with the proper language including a place for signature will be utilized.

Proposed Completion Date: Training on November 6, 2018 and Implementation of Purchasing Software by March 31, 2019

TOWN OF EDENTON, NORTH CAROLINA SUMMARY SCHEDULE OF PRIOR AUDIT FINDINGS FOR THE YEAR ENDED JUNE 30, 2018

Finding 2017-001

Status: This finding is repeated.

Finding 2017-002

Status: This finding has been corrected.

Finding 2017-003

Status: This finding has been corrected.

Finding 2017-004

Status: This finding is repeated.

TOWN OF EDENTON, NORTH CAROLINA SCHEDULE OF EXPENDITURES OF FEDERAL AND STATE AWARDS FOR THE YEAR ENDED JUNE 30, 2018

Grantor/Pass-through Grantor/Program Title	Federal CFDA Number	State/ Pass-through Grantor's Number	Federal (Direct & Pass-through) Expenditures	State Expenditures	Passed-through to Subrecipients	Local Expenditures
Federal Awards: Cash Programs:						
U.S. Department of Agriculture Passed-through the N.C. Department of Rural Development: Community Facilities Loans and Grants Total U.S. Department of Agriculture	10.766		\$ 160,500		φ)	, , ,
U.S. Department of Transportation Passed through N.C. Department of Transportation: Airport Improvement Program - State Block Grant Total U.S. Department of Transportation	20.106	22173	598,207		•	32,977 32,977
U.S. Department of Housing and Urban Development Passed through N.C. Housing Finance Agency: Community Development Block Grant, State's Program 14.239 Single Family Rehabititation Total U.S. Department of Housing and Urban Development	14.228 14.239 Developmen	B-13-DC-37-0001 AFRLP1410 t	7,178 210,907 218,085			
U.S. Department of Homeland Security Passed through the NC Department of Public Safety Disaster Grants - Public Assistance (Presidentially Declared Disasters) Total U.S. Department of Homeland Security	97.036		161,600	٠.		
Total Federal awards			1,138,392			32,977
State awards:						
N.C. Department of Agriculture and Consumer Services Forest Service Grant Total N.C. Department of Agriculture and Consumer Services	sumer Servic	S		4,445		
N.C. Department of Natural and Cultural Resources N.C. Connect Bonds PARTF Playground Grant Division of Coastal Mangement Drainage Study Grant Total N.C. Department of Natural and Cultural Resources	Resources			198,720 18,000 216,720		

State awards (continued):

- 135,584	. 135,584	23,821	380,570	\$ 1,138,392 \$ 380,570 \$ - \$ 32,977
	Total N.C. Department of Transportation	Total N.C. Department of Public Safety		ards
N.C. Department of Transportation Powell Bill		N.C. Department of Public Safety Digital Repeater Grant	Total State awards	Total Federal & State Awards

Notes to the Schedule of Expenditures of Federal and State Awards:

- The accompanying schedule of expenditures of federal and State awards (SEFSA) includes the federal and State grant activity of the Town of Edenton under the programs of the federal government and the State of North Carolina for the year ended June 30, 2018. The information in the SEFSA is presented in accordance with the requirements of Title 2 US Code of Federal Regulations Part 200, Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards and the State Single Audit Implementation Act. Because the Schedule presents only a selected portion of the operations of the Town of Edenton, it is not intended to and does not present the financial position, changes in net position, or cash flows of the 1. Basis of Presentation Town of Edenton.
- 2. Summary of Significant Accounting Policies
 Expenditures reported in the SEFSA are reported on the modified accrual basis of accounting. Such expenditures are recognized following the cost principles contained in the Uniform Guidance, wherein certain types of expenditures are not allowable or are limited as to reimbursement.
- Indirect Cost Rate <u>ල</u>
- The Town of Edenton has elected not to use the 10-percent de minimus indirect cost rate as allowed under the Uniform Guidance.